DUE DECEMBER 31

Pursuant to Public Resources Code § 6306

Granted Public Trust Lands Standardized Reporting Form



Fiscal/Calendar Year: 2016 (OCT 2015 - SEPT2016)

Grantee Name:	CITY OF LONG BEACH						
Contact Person:	DIANA NARAHARA, ASSISTANT CITY CONTROLLER						
Contact Phone:	(562) 570-7172						
Mailing Address:	CITY OF LONG BEACH, FINANCIAL MANAGEMENT, 6TH FLOOR						
· ·	333 W OCEAN BLVD, LONG BEACH, CA 90802						

1. Funds

a.	Is a separa	ate fund	maintained	tor trust	assets,	liabilities,	revenues ar	id expenditures	?
	YES 🔽	NO 🗆	1						

If "No", under what fund are they accounted for? If "Yes," please list the name(s) of the fund(s)

b. Are separate financial statements prepared for the trust?

YES □ NO 🗹

If "No," in which financial statements are they included? (Name of the document(s) and the applicable page number(s)) If "Yes," describe the organization of the separate financial statement.

FY2016 City of Long Beach CAFR under Business-Type Activities- Enterprise Funds, under column Tidelands, Tideland Oil, and Harbor (pages 34 - 39)

2. Revenue

- a. What was the gross revenue received or generated from trust land or trust assets during the past fiscal year? \$481,467,000
- b. Please list all sources of revenue and the amount of revenue generated from each source (e.g. permits, rentals, percentage of lease) Please see attachment.

3. Expenses

- a. What was the total expenditure of funds received or generated from trust land or assets during the past fiscal year? \$431,404,000
- b. What expenses were allocated or charged directly to the trust? Please list the source of the expenditure and the amount expended. All expenses. Please see attachment.
- c. Have there been any capital improvements over \$250,000 within the current fiscal year? Are any capital improvements over \$250,000 expected in the next fiscal year?
 - Yes. Tidelands and Harbor have capital projects over \$250,000 for the current year and in the next fiscal year.
- d. Describe any other disposition of trust funds or assets or any other disposition of the trust lands or trust assets themselves. Include any internal funds that were transferred to other grantees, to the management of another entity or under the management of another political subdivision of the grantee per an agreement, settlement, or Memorandum of Understanding.

Harbor's 11 vehicles and 1 fire boat with zero book value were disposed and sold for a total of \$ 47,691.

4. Beginning and Ending Balance

Please list the beginning and ending balances for the tidelands trust fund(s) for this past fiscal year.

The beginning and ending fund balances were \$3,915,936,000 and \$4,046,968,000.

For all questions, please give the page number where the information can be found in your accompanying financial document. Please use additional pages as necessary.

City of Long Beach Tidelands Trust Fund

Statement of Revenues, Expenses, and Changes in Fund Net Position (Deficit) For the Fiscal Year Ended September 30, 2016 (In Thousands)

Fines and Forfeitures 205 - - 205 Fees, Concessions, and Rentals 40,408 49,333 358,129 447,870 From Other Agencies 126 - - 30,343 Other 74 4,269 - 30,343 Other 74 - 2,531 2,605 Total Operating Revenues 67,205 53,602 360,660 481,467 Operating Expenses: Personnel Services 31,106 3,562 67,220 101,888 Purchases of Gas and Water - <th></th> <th colspan="2">Tidelands</th> <th colspan="2">Tideland Oil Revenue</th> <th colspan="2">Harbor</th> <th colspan="2">Total Tidelands Trust Funds 2016</th>		Tidelands		Tideland Oil Revenue		Harbor		Total Tidelands Trust Funds 2016	
Licenses and Permits \$ 318 \$ - \$ - \$ 318 Fines and Forfeitures 205 205 205 47,870 47,870 Frees, Concessions, and Rentals 40,408 49,333 358,129 447,870 From Other Agencies 126 - 2,331 2,605 Other 74 - 2,331 2,605 Total Operating Revenues 67,205 53,602 360,600 481,467 Operating Expenses: 8 31,106 3,562 67,220 101,888 Purchases of Gas and Water - - - - - - Purchases of Gas and Water -	Operating Revenues:								
Fines and Forfeitures 205 - - 205 Fees, Concessions, and Rentals 40,408 49,333 358,129 447,870 From Other Agencies 126 - - 126 Charges for Services 26,074 4,269 - 30,343 Other 74 - 2,531 2,605 Total Operating Revenues 67,205 53,602 360,660 481,467 Operating Expenses: Personnel Services 31,106 3,562 67,220 101,888 Purchases of Gas and Water - - - - - - Maintenance and Other Operations 48,484 3,987 76,653 129,124 Insurance Premiums 48,484 3,987 76,653 129,124 Insurance Premiums - <	-	\$	318	\$	_	\$	-	\$	318
From Other Agencies 126 - 126 Charges for Services 26,074 4,269 - 30,343 Other 74 - 2,531 2,605 Total Operating Revenues 67,205 53,602 360,660 481,467 Operating Expenses: 8 1 3,562 67,220 101,888 Purchases of Gas and Water - - - - - Maintenance and Other Operations 48,484 3,987 76,653 129,124 Insurance Premiums - - - - - Self-Insured Losses - - - - - Compensated Absences - - - - - - Employee Benefits - 33,768 - 33,768 -	Fines and Forfeitures		205		_		_		205
From Other Agencies 126 - 126 Charges for Services 26,074 4,269 - 30,343 Other 74 - 2,531 2,605 Total Operating Revenues 67,205 53,602 360,660 481,467 Operating Expenses: 8 1 3,562 67,220 101,888 Purchases of Gas and Water - - - - - Maintenance and Other Operations 48,484 3,987 76,653 129,124 Insurance Premiums - - - - - Self-Insured Losses - - - - - Compensated Absences - - - - - - Employee Benefits - 33,768 - 33,768 -	Fees, Concessions, and Rentals		40,408		49,333		358,129		447,870
Charges for Services 26,074 4,269 - 30,343 Other 74 - 2,531 2,605 Total Operating Revenues 67,205 53,602 360,660 481,467 Operating Expenses: Personnel Services 31,106 3,562 67,220 101,888 Purchases of Gas and Water - - - 6,653 129,124 Insurance Premiums - - - - - - Self-Insured Losses - - - - - - Self-Insured Losses - - - - - - Compensated Absences - - - - - - Employee Benefits -			126		-		· -		126
Other 74 - 2,531 2,605 Total Operating Revenues 67,205 53,602 360,660 481,467 Operating Expenses: Personnel Services 31,106 3,562 67,220 101,888 Purchases of Gas and Water - <td></td> <td></td> <td>26,074</td> <td></td> <td>4,269</td> <td></td> <td>_</td> <td></td> <td>30,343</td>			26,074		4,269		_		30,343
Operating Expenses: Personnel Services 31,106 3,562 67,220 101,888 Purchases of Gas and Water - <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td>2,531</td> <td></td> <td>2,605</td>					-		2,531		2,605
Personnel Services 31,106 3,562 67,220 101,888 Purchases of Gas and Water - - - - - - Maintenance and Other Operations 48,484 3,987 76,653 129,124 Insurance Premiums - - - - - Self-Insured Losses -	Total Operating Revenues		67,205		53,602		360,660		481,467
Purchases of Gas and Water - </td <td>Operating Expenses:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Operating Expenses:								
Maintenance and Other Operations 48,484 3,987 76,653 129,124 Insurance Premiums - - - - Self-Insured Losses - - - - Compensated Absences - - - - Employee Benefits - - - - - Payments to Other Entities - 33,768 - 33,768 Amortization 427 - - - 427 Depreciation 19,476 - 146,721 166,197 Total Operating Expenses 99,493 41,317 290,594 431,404 Operating Income (Loss) (32,288) 12,285 70,066 50,063 Non-Operating Income (Expenses): Interest Income 1,788 - 4,637 6,425 Interest Expense (8,117) - (13,244) (21,361 Gain (Loss) on Disposition of Capital Assets - - - 48 48 Oil Field Abandomment Costs	Personnel Services		31,106		3,562		67,220		101,888
Insurance Premiums	Purchases of Gas and Water		-		-		-		-
Self-Insured Losses -	Maintenance and Other Operations		48,484		3,987		76,653		129,124
Compensated Absences -	Insurance Premiums		-		-		-		-
Employee Benefits	Self-Insured Losses		-		-		-		-
Payments to Other Entities - 33,768 - 33,768 Amortization 427 - - 427 Depreciation 19,476 - 146,721 166,197 Total Operating Expenses 99,493 41,317 290,594 431,404 Operating Income (Loss) (32,288) 12,285 70,066 50,063 Non-Operating Income (Expenses): 1,788 - 4,637 6,425 Interest Income 1,788 - 4,637 6,425 Interest Expense (8,117) - (13,244) (21,361 Gain (Loss) on Disposition of Capital Assets - - - 48 48 Oil Field Abandonment Costs - (29,700) - (29,700 Operating Grants 434 - - - 248 2,683 2,711 Other Income - 28 2,683 2,711 Other Expense (444) - (4,656) (5,100 Total Non-Operating Income (Expenses)	-		-		-		-		-
Amortization 427 - 427 16 - 427 - 427 - 427 - 427 166,197 - 166,197 - 166,197 - 166,197 - 166,197 - 166,197 - 166,197 - 166,197 - 166,197 - 166,197 - 166,197 - 146,721 166,197 - 166,197 - 143,404 - 290,594 431,404 - - 431,404 -			-		-		-		-
Depreciation 19,476 - 146,721 166,197 Total Operating Expenses 99,493 41,317 290,594 431,404 Operating Income (Loss) (32,288) 12,285 70,066 50,063 Non-Operating Income (Expenses): 1,788 - 4,637 6,425 Interest Income 1,788 - 4,637 6,425 Interest Expense (8,117) - (13,244) (21,361 Gain (Loss) on Disposition of Capital Assets - - 48 48 Oil Field Abandonment Costs - - 29,700 - (29,700 Operating Grants 434 - - 434 Other Income - 28 2,683 2,711 Other Expense (444) - (4,656) (5,100 Total Non-Operating Income (Expenses) (6,339) (29,672) (10,532) (46,543 Income (Loss) Before Contributions - - 132,290 132,290 Transfers: -			-		33,768		-		33,768
Total Operating Expenses 99,493 41,317 290,594 431,404 Operating Income (Loss) (32,288) 12,285 70,066 50,063 Non-Operating Income (Expenses): Interest Income 1,788 - 4,637 6,425 Interest Expense (8,117) - (13,244) (21,361 Gain (Loss) on Disposition of Capital Assets - - 48 48 Oil Field Abandonment Costs - (29,700) - (29,700 Operating Grants 434 - - - 434 Other Income - 28 2,683 2,711 Other Expense (444) - (4,656) (5,100 Total Non-Operating Income (Expenses) (6,339) (29,672) (10,532) (46,543 Income (Loss) Before Contributions - - 132,290 132,290 Transfers (38,627) (17,387) 59,534 3,520 Capital Grants and Contributions - - 132,290 132,290					-		-		
Operating Income (Loss) (32,288) 12,285 70,066 50,063 Non-Operating Income (Expenses): Interest Income 1,788 - 4,637 6,425 Interest Expense (8,117) - (13,244) (21,361 Gain (Loss) on Disposition of Capital Assets - - 48 48 Oil Field Abandonment Costs - (29,700) - (29,700 Operating Grants 434 - - 434 Other Income - 28 2,683 2,711 Other Expense (444) - (4,656) (5,100 Total Non-Operating Income (Expenses) (6,339) (29,672) (10,532) (46,543 Income (Loss) Before Contributions - - 132,290 132,290 Capital Grants and Contributions - - 132,290 132,290 Transfers: - - 132,290 132,290 Transfers In 27,714 - - 27,714 Transfers Out -	Depreciation		19,476				146,721		166,197
Non-Operating Income (Expenses): Interest Income 1,788 - 4,637 6,425 Interest Expense (8,117) - (13,244) (21,361 Gain (Loss) on Disposition of Capital Assets - - 48 48 Oil Field Abandonment Costs - (29,700) - (29,700 Operating Grants 434 - - 434 Other Income - 28 2,683 2,711 Other Expense (444) - (4,656) (5,100 Total Non-Operating Income (Expenses) (6,339) (29,672) (10,532) (46,543 Income (Loss) Before Contributions - - 132,290 132,290 Capital Grants and Contributions - - 132,290 132,290 Transfers: - - 132,290 132,290 Transfers Out - (9,681) (18,693) (28,374 Change in Net Position (10,913) (27,068) 173,131 135,150 Net Position (Deficit) - October	Total Operating Expenses		99,493		41,317		290,594		431,404
Interest Income 1,788 - 4,637 6,425 Interest Expense (8,117) - (13,244) (21,361 Gain (Loss) on Disposition of Capital Assets - - - 48 48 Oil Field Abandonment Costs - (29,700) - (29,700 Operating Grants 434 - - - 434 Other Income - 28 2,683 2,711 Other Expense (444) - (4,656) (5,100 Total Non-Operating Income (Expenses) (6,339) (29,672) (10,532) (46,543 Income (Loss) Before Contributions - - 132,290 132,290 Capital Grants and Contributions - - 132,290 132,290 Transfers: - - 27,714 - - 27,714 Transfers Out - (9,681) (18,693) (28,374 Change in Net Position (10,913) (27,068) 173,131 135,150 Net Posi	Operating Income (Loss)		(32,288)		12,285		70,066		50,063
Interest Expense (8,117) - (13,244) (21,361 Gain (Loss) on Disposition of Capital Assets 48 48 Oil Field Abandonment Costs - (29,700) - (29,700) Operating Grants 434 434 Other Income - 28 2,683 2,711 Other Expense (444) - (4,656) (5,100 Total Non-Operating Income (Expenses) (6,339) (29,672) (10,532) (46,543 Income (Loss) Before Contributions and Transfers (38,627) (17,387) 59,534 3,520 Capital Grants and Contributions 132,290 132,290 Transfers: 27,714 27,714 Transfers Out - (9,681) (18,693) (28,374 Change in Net Position (10,913) (27,068) 173,131 135,150 Net Position (Deficit) - October 1 336,414 (30,296) 3,609,818 3,915,936	Non-Operating Income (Expenses):								
Gain (Loss) on Disposition of Capital Assets - - 48 48 Oil Field Abandonment Costs - (29,700) - (29,700) Operating Grants 434 - - 434 Other Income - 28 2,683 2,711 Other Expense (444) - (4,656) (5,100 Total Non-Operating Income (Expenses) (6,339) (29,672) (10,532) (46,543 Income (Loss) Before Contributions - - - 132,290 132,290 Capital Grants and Contributions - - - 132,290 132,290 Transfers: - - - 27,714 - - 27,714 Transfers Out - - (9,681) (18,693) (28,374 Change in Net Position (10,913) (27,068) 173,131 135,150 Net Position (Deficit) - October 1 336,414 (30,296) 3,609,818 3,915,936	Interest Income		1,788		-		4,637		6,425
Oil Field Abandonment Costs - (29,700) - (29,700) Operating Grants 434 - - 434 Other Income - 28 2,683 2,711 Other Expense (444) - (4,656) (5,100 Total Non-Operating Income (Expenses) (6,339) (29,672) (10,532) (46,543 Income (Loss) Before Contributions - - 132,290 132,290 Capital Grants and Contributions - - 132,290 132,290 Transfers: - - 27,714 - - 27,714 Transfers Out - (9,681) (18,693) (28,374) Change in Net Position (10,913) (27,068) 173,131 135,150 Net Position (Deficit) - October 1 336,414 (30,296) 3,609,818 3,915,936	Interest Expense		(8,117)		-		(13,244)		(21,361)
Operating Grants 434 - - 434 Other Income - 28 2,683 2,711 Other Expense (444) - (4,656) (5,100) Total Non-Operating Income (Expenses) (6,339) (29,672) (10,532) (46,543) Income (Loss) Before Contributions (38,627) (17,387) 59,534 3,520 Capital Grants and Contributions - - 132,290 132,290 Transfers: Transfers 27,714 - - 27,714 Transfers Out - (9,681) (18,693) (28,374) Change in Net Position (10,913) (27,068) 173,131 135,150 Net Position (Deficit) - October 1 336,414 (30,296) 3,609,818 3,915,936	Gain (Loss) on Disposition of Capital Assets		-		-		48		48
Other Income - 28 2,683 2,711 Other Expense (444) - (4,656) (5,100 Total Non-Operating Income (Expenses) (6,339) (29,672) (10,532) (46,543 Income (Loss) Before Contributions and Transfers (38,627) (17,387) 59,534 3,520 Capital Grants and Contributions - - - 132,290 132,290 Transfers: Transfers In 27,714 - - 27,714 Transfers Out - (9,681) (18,693) (28,374) Change in Net Position (10,913) (27,068) 173,131 135,150 Net Position (Deficit) - October 1 336,414 (30,296) 3,609,818 3,915,936	Oil Field Abandonment Costs		-		(29,700)		-		(29,700)
Other Expense (444) - (4,656) (5,100 Total Non-Operating Income (Expenses) (6,339) (29,672) (10,532) (46,543) Income (Loss) Before Contributions and Transfers (38,627) (17,387) 59,534 3,520 Capital Grants and Contributions - - - 132,290 132,290 Transfers: Transfers In 27,714 - - 27,714 Transfers Out - (9,681) (18,693) (28,374) Change in Net Position (10,913) (27,068) 173,131 135,150 Net Position (Deficit) - October 1 336,414 (30,296) 3,609,818 3,915,936	Operating Grants		434		-		-		434
Total Non-Operating Income (Expenses) (6,339) (29,672) (10,532) (46,543) Income (Loss) Before Contributions and Transfers (38,627) (17,387) 59,534 3,520 Capital Grants and Contributions - - 132,290 132,290 Transfers: Transfers In 27,714 - - 27,714 Transfers Out - (9,681) (18,693) (28,374) Change in Net Position (10,913) (27,068) 173,131 135,150 Net Position (Deficit) - October 1 336,414 (30,296) 3,609,818 3,915,936			-		28				2,711
Income (Loss) Before Contributions and Transfers and Transfers (38,627) (17,387) 59,534 3,520 Capital Grants and Contributions - - - 132,290 132,290 Transfers: Transfers In 27,714 - - 27,714 Transfers Out - (9,681) (18,693) (28,374) Change in Net Position (10,913) (27,068) 173,131 135,150 Net Position (Deficit) - October 1 336,414 (30,296) 3,609,818 3,915,936			(444)				(4,656)		(5,100)
and Transfers (38,627) (17,387) 59,534 3,520 Capital Grants and Contributions - - - 132,290 132,290 Transfers: Transfers In 27,714 - - 27,714 Transfers Out - (9,681) (18,693) (28,374) Change in Net Position (10,913) (27,068) 173,131 135,150 Net Position (Deficit) - October 1 336,414 (30,296) 3,609,818 3,915,936			(6,339)		(29,672)		(10,532)		(46,543)
Capital Grants and Contributions - - - 132,290 Transfers: Transfers In 27,714 - - 27,714 Transfers Out - (9,681) (18,693) (28,374) Change in Net Position (10,913) (27,068) 173,131 135,150 Net Position (Deficit) - October 1 336,414 (30,296) 3,609,818 3,915,936	, ,								
Transfers: 27,714 - - 27,714 Transfers Out - (9,681) (18,693) (28,374) Change in Net Position (10,913) (27,068) 173,131 135,150 Net Position (Deficit) - October 1 336,414 (30,296) 3,609,818 3,915,936	and Transfers		(38,627)		(17,387)		59,534		3,520
Transfers In 27,714 - - 27,714 Transfers Out - (9,681) (18,693) (28,374) Change in Net Position (10,913) (27,068) 173,131 135,150 Net Position (Deficit) - October 1 336,414 (30,296) 3,609,818 3,915,936			-		-		132,290		132,290
Transfers Out - (9,681) (18,693) (28,374) Change in Net Position (10,913) (27,068) 173,131 135,150 Net Position (Deficit) - October 1 336,414 (30,296) 3,609,818 3,915,936									
Change in Net Position (10,913) (27,068) 173,131 135,150 Net Position (Deficit) - October 1 336,414 (30,296) 3,609,818 3,915,936			27,714		-		-		
Net Position (Deficit) - October 1 336,414 (30,296) 3,609,818 3,915,936		-			(9,681)				
	Change in Net Position		(10,913)		(27,068)		173,131		135,150
Adjustments for GASB 75 Implementation (863) (333) (2,922) (4,118	Net Position (Deficit) - October 1		336,414		(30,296)		3,609,818		3,915,936
	Adjustments for GASB 75 Implementation		(863)		(333)		(2,922)		(4,118)
Net Position (Deficit) - September 30 \$\\ \\$ 324,638 \\ \\$ (57,697) \\ \\$ 3,780,027 \\ \\$ 4,046,968	Net Position (Deficit) - September 30	\$	324,638	\$	(57,697)	\$	3,780,027	\$	4,046,968