

1

4.6 GEOLOGY, SEDIMENTS, AND SEISMICITY

2 Section 4.6 describes the existing geologic and geotechnical conditions regionally and
3 near the Tesoro Avon Marine Oil Terminal (Avon Terminal) and provides an impact
4 analysis of geology, sediments, and seismicity associated with the granting of a new
5 lease for the Avon Terminal to continue to operate in the lower Suisun Bay and Marine
6 Oil Terminal Engineering Maintenance Standards (MOTEMS) compliance-related
7 renovation. Also included is a summary of regulations associated with geologic
8 resources and seismicity analyses. This is followed by an analysis of the potential Avon
9 Marine Oil Terminal Lease Consideration Project (Project) impacts. The proposed
10 renovation Project addresses findings of MOTEMS audits of the Avon Terminal,
11 including at the existing Berth 1 and approachway, which were found to be seismically
12 deficient due to the probability of damage and failure resulting from soil liquefaction in
13 the event of a significant earthquake. Geologic issues associated with MOTEMS
14 compliance-related renovation and renewing the Avon Terminal lease primarily involve
15 the effects of seismic events on Avon Terminal structures and systems, such as
16 pipelines, valves, supports, anchors, and electrical and mechanical equipment.

17 4.6.1 ENVIRONMENTAL SETTING

18 The Avon Terminal is located near the city of Martinez, in unincorporated Contra Costa
19 County, along the southern side of Suisun Bay, approximately 1.75 miles east of the
20 Benicia-Martinez Bridge, in the seismically active San Francisco Bay Area (Bay Area).

21 4.6.1.1 Regional Geology

22 California is located on the boundary between the Pacific and North American tectonic
23 plates. The Pacific Plate comprises much of the Pacific Ocean and includes the western
24 edge of the North American continent. The North American Plate includes the
25 remainder of the North American continent and the western half of the Atlantic Ocean.
26 The Pacific Plate is drifting northwesterly relative to the North American Plate, and the
27 main line of contact between these two plates is the San Andreas Fault system.

28 The Bay Area lies within the geologically active part of the Coast Ranges geomorphic
29 province of California, which is characterized by a series of nearly parallel mountain
30 ranges (Goldman 1969) trending northwest-southeast. Figure 4.6-1 depicts the
31 locations of major faults that characterize the area. Active faults, including the
32 Concord/Green Valley, West Napa, Calaveras, Hayward, San Gregorio, and San
33 Andreas Faults, are roughly parallel to the western and eastern limits of the Bay Area.
34 The San Francisco Bay itself began forming during the Pleistocene Epoch,
35 approximately 2 million years ago, when the land masses now known as San Francisco
36 and Marin began to tilt eastward along the Hayward Fault, forming a depression that
37 filled with sediment and water.

38

4.6 Geology, Sediments, and Seismicity

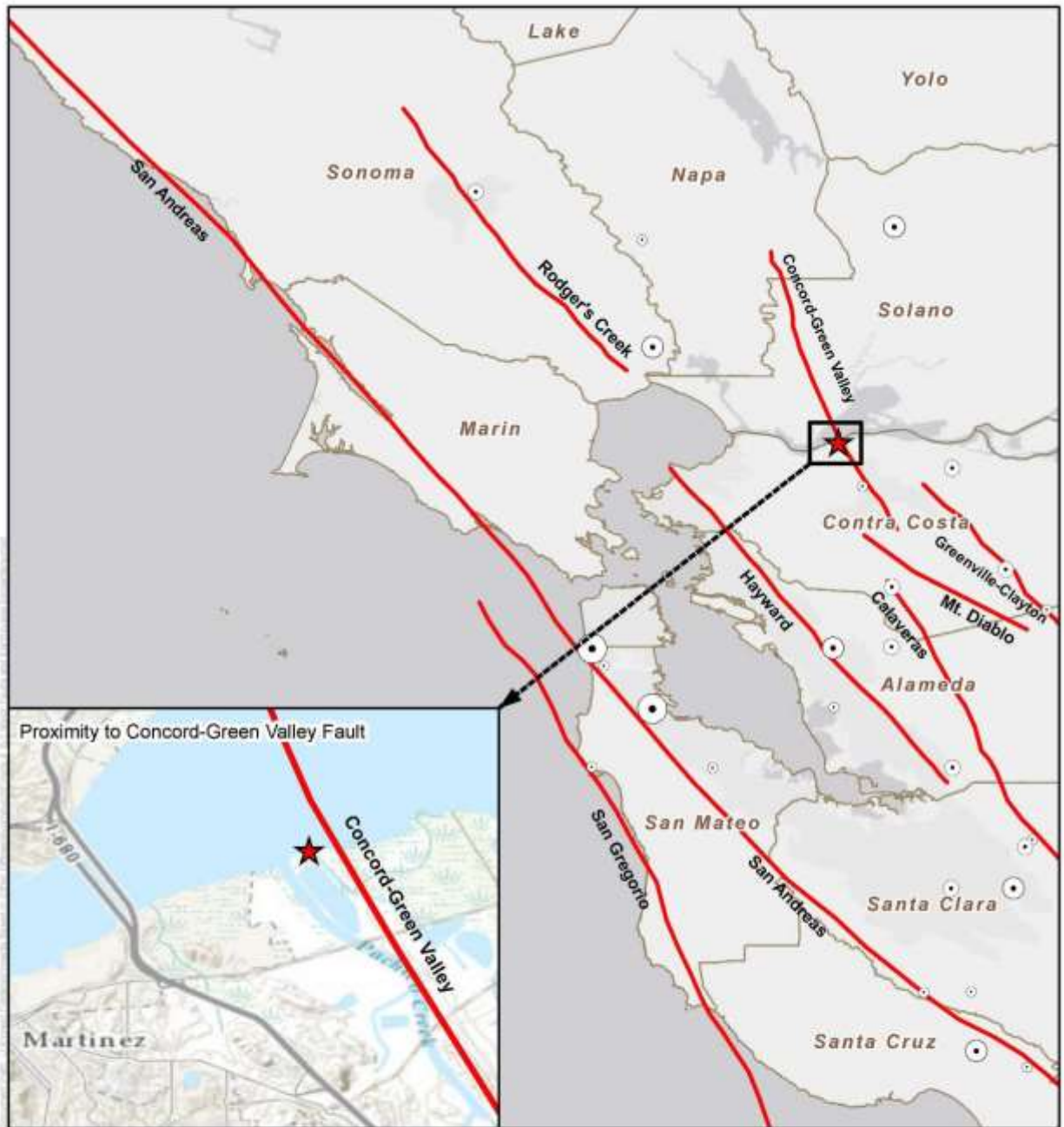


Figure 4.6-1
Major Faults and Earthquake Epicenters
 California State Lands Commission
 Avon Marine Oil Terminal Lease Consideration Project

★ Approximate Terminal Location

— Fault Lines

● Earthquake Epicenter

Magnitude

○ 5.5 - 5.9

○ 6.0 - 6.4

○ 6.5 - 6.9

○ 7.0+

N



1 in = 16 miles



8/13/2014

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1 The bedrock units underlying the area east of the Hayward Fault in the area of the Avon
2 Terminal (refer to Figure 4.6-1) range from Jurassic-Cretaceous to Quaternary-age
3 (approximately 135 million years old to current). The oldest unit, the Franciscan
4 Formation, which is believed to have originated on the ocean floor, was welded to the
5 western margin of the American continent by plate movement and subsequently uplifted
6 through younger sedimentary rock to form the backbone of the Diablo Range. The
7 strata of this bedrock formation are highly distorted and partially metamorphosed by
8 heat and compression. The Franciscan Formation consists primarily of interbedded
9 sandstone and shale, limestone, radiolarian chert, and metavolcanic rocks (Goldman
10 1969). The Great Valley Sequence, a thick sequence of Mesozoic sandstones and
11 shales that overlies the Franciscan Formation, comprises sedimentary rock formed
12 under ancient seas that once existed on the American continent. The youngest
13 formations are deposits of Quaternary-age marine sediments, known as “bay mud,” and
14 Quaternary alluvium deposited by stream erosion. Figure 4.6-2 depicts the regional
15 surface geology of the Suisun Bay and Carquinez Strait region near the Project site.

16 **4.6.1.2 Site-specific Geology**

17 Three geotechnical investigations were reviewed to characterize the geology near the
18 Avon Terminal (Treadwell & Rollo 1997, 2007a, 2013). Treadwell & Rollo (2007a)
19 compiled geologic boring data from current and previous investigations and reported
20 that approximately 31 to 42 feet of estuarine deposited soils, consisting of very soft to
21 stiff clay and silt mixtures and very loose to medium dense tidal sand and silty sand, are
22 present on the landward side of the Avon Terminal. Borings on the outward side found
23 these same types of deposits were between 9 and 21 feet in thickness, corresponding
24 to a significantly deeper mudline, probably resulting from dredging. Borings located
25 adjacent to the pipeway and closer to the shoreline have estuarine deposits ranging in
26 thickness from 20 to 24.5 feet, indicative of the bottom of deposit sloping upward toward
27 the shoreline. These deposits were further differentiated into upper estuarine (5 to 20
28 feet of very loose to medium dense sands) and lower estuarine (10 to 15 feet of medium
29 stiff to stiff silts and clays) deposits (Treadwell & Rollo 2013).

30 Layers of interbedded stiff to hard clay and silt, and medium dense to very dense sand,
31 silty sand, and clayey sand were encountered below the estuarine deposits. A dense to
32 very dense layer of sand and gravel was encountered at elevations ranging from
33 approximately -120 to -130 feet. The thickness of the sand and gravel layer ranged from
34 roughly 10 to 30 feet. Regional geologic investigations have been conducted by the
35 California Geological Survey (CGS), formerly known as the California Division of Mines
36 and Geology (Goldman 1969, Treaser 1963). Goldman’s (1969) contour maps of the top
37 of bedrock suggest that bedrock lies approximately 80 feet below mean lower low water
38 (MLLW) near the Avon Terminal shoreline to a depth of approximately 120 feet below
39 MLLW along the Avon Terminal. Treadwell & Rollo (2007a) do not appear to have
40 encountered bedrock in the Avon Terminal vicinity during their investigation.

4.6 Geology, Sediments, and Seismicity

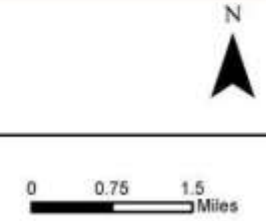


Figure 4.6-2
Regional Surface Geology
 California State Lands Commission
 Avon Marine Oil Terminal Lease Consideration Project

★ Approximate Terminal Location



8/13/2014



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1 4.6.1.3 Regional Seismicity

2 The San Francisco Bay Area lies along the San Andreas Fault, which forms the
 3 boundary between the Pacific and North American tectonic plates. Movement between
 4 the plates has created several other active faults parallel to the San Andreas, including
 5 the Hayward, Calaveras, Greenville, Concord/Green Valley, Rodgers Creek, and San
 6 Gregorio Faults. These faults create a zone measuring approximately 50 miles wide
 7 through the greater San Francisco Bay Area. Table 4.6-1 shows data and locations for
 8 known active faults in the Avon Terminal vicinity.

Table 4.6-1: Known Active Faults in the Avon Terminal Vicinity

Fault	Approximate Distance from Site (miles)	Estimated Maximum Moment Magnitude	Slip Rate (mm/year) ¹	Approximate Recurrence Interval (years)
Concord/Green Valley	0.9	6.9	4	200
West Napa	19	6.9	1	700
Hayward	23	7.1	9	160
Rogers Creek	23	7.0	9	200
Great Valley (segments 4 to 6)	25 to 32	6.5 to 6.7	1.5	475 to 625
Calaveras (Total)	27	6.8	6	180
Greenville	29	6.9	2	620
Hunting Creek	46	7.1	6	200
San Andreas	52	7.9	24	220
San Gregorio	56	7.6	5	450
Point Reyes	66	7.0	0.3	3,500
Monte Vista	70	6.7	0.4	2,400
Calaveras (south)	72	6.2	15	35
Maacama (south)	79	6.9	9	220

Sources: Cao et al. 2003, WGCEP 2007

¹mm/year = millimeters per year

9 Several major earthquakes have occurred within the Bay Area on many of the major
 10 faults. Major earthquakes occurred in 1836 and 1868 along the Hayward Fault,
 11 approximately 23 miles from the site and had estimated moment magnitudes (Mw) of
 12 approximately 7. Another occurred in 1861 on the Calaveras Fault, approximately 27
 13 miles south of the site and caused surface rupture for 8 miles through San Ramon
 14 Valley and caused severe damage within Contra Costa County. The “Mare Island”
 15 earthquake of 1898, along the southern end of the Rodgers Creek Fault, is
 16 approximately 23 miles from the site, is also of historic significance, with an estimated
 17 Mw of 6.2 (Toppozada et al. 1992). The 1838, 1906 (estimated Mw 7.9), and 1989
 18 (“Loma Prieta,” Mw 7.1) earthquake events compose the most significant earthquakes
 19 to have occurred in the region within the past 200 years, and caused major damage to

1 structures in the Bay Area. The Working Group on California Earthquake Probabilities
2 (2007) estimates that: (1) the Mw of future earthquakes for various faults within the San
3 Andreas system will vary from approximately 7.0 to 7.9; (2) there is a 62 percent chance
4 that there will be a damaging earthquake (i.e., Mw of 6.7 or greater) in the San
5 Francisco Bay Area within the next 30 years; and (3) there is a 27 percent chance that
6 there will be a damaging earthquake on the Hayward/Rodgers Creek Fault zone within
7 the next 30 years (Parsons et al. 2003).

8 **4.6.1.4 Site-specific Seismicity**

9 Active faults, as defined by the CGS (Hart and Bryant 1997), do not transect the Avon
10 Terminal. An active fault, as defined in the Alquist-Priolo Earthquake Fault Zoning Act,
11 is one that has experienced surface displacement within the Holocene period (within the
12 last 11,000 years). The Avon Terminal is surrounded by the Concord/Green Valley Fault
13 to the east, the West Napa and Rodgers Creek Faults to the northwest, the Hayward
14 Fault to the west, and the Calaveras Fault to the south, as shown on Figure 4.6-1. The
15 Concord/Green Valley Fault is located less than 1 mile from the site and is estimated to
16 be able to produce an Mw 6.9 earthquake approximately every 200 years. In the 150-
17 year recorded history, no major earthquake has been recorded on this fault; however,
18 the Working Group on California Earthquake Probabilities (2007) inferred that the entire
19 Concord/Green Valley Fault Zone, which runs beneath Suisun Bay, could rupture in one
20 major event. Several other faults are located within 25 miles of the Project site, and
21 each of these is believed to be able to produce large earthquakes with a range of
22 approximately Mw 6.5 to 7.0.

23 The U.S. Geological Survey ([USGS] 2014) developed Probabilistic Seismic Hazard
24 Maps showing expected levels of ground shaking in the form of peak ground
25 acceleration (PGA). The USGS Seismic Hazards Map (see Figure 4.6-3) shows, for
26 California, the PGA that has 1 chance in 475 of being exceeded each year, which is
27 approximately equal to a 10 percent probability of being exceeded in 50 years. For the
28 Avon Terminal area, the expected PGA is approximately 46 percent of the Earth's
29 gravitational force (g), or 0.46 g.

30 The California Department of Transportation ([Caltrans] 1996) has also developed a
31 Seismic Hazard Map for California, showing contours of peak acceleration (see Figure
32 4.6-4). These contours reflect the effects of the Maximum Credible Events for the
33 various contributing faults, and apply to ground motions for rock or stiff soil. A peak
34 acceleration contour of 0.5 g is found in the Avon Terminal vicinity. Both of these
35 sources provide data that imply that strong ground shaking is likely, should a major
36 earthquake occur on a nearby active fault. However, the new Berth 1A has been
37 designed and would be built utilizing MOTEMS-compliant site-specific Probabilistic
38 Seismic Hazard Analysis; the resulting design PGA for Level 2 (10 percent in 50 years
39 or 475 year return period) is 0.85 g.

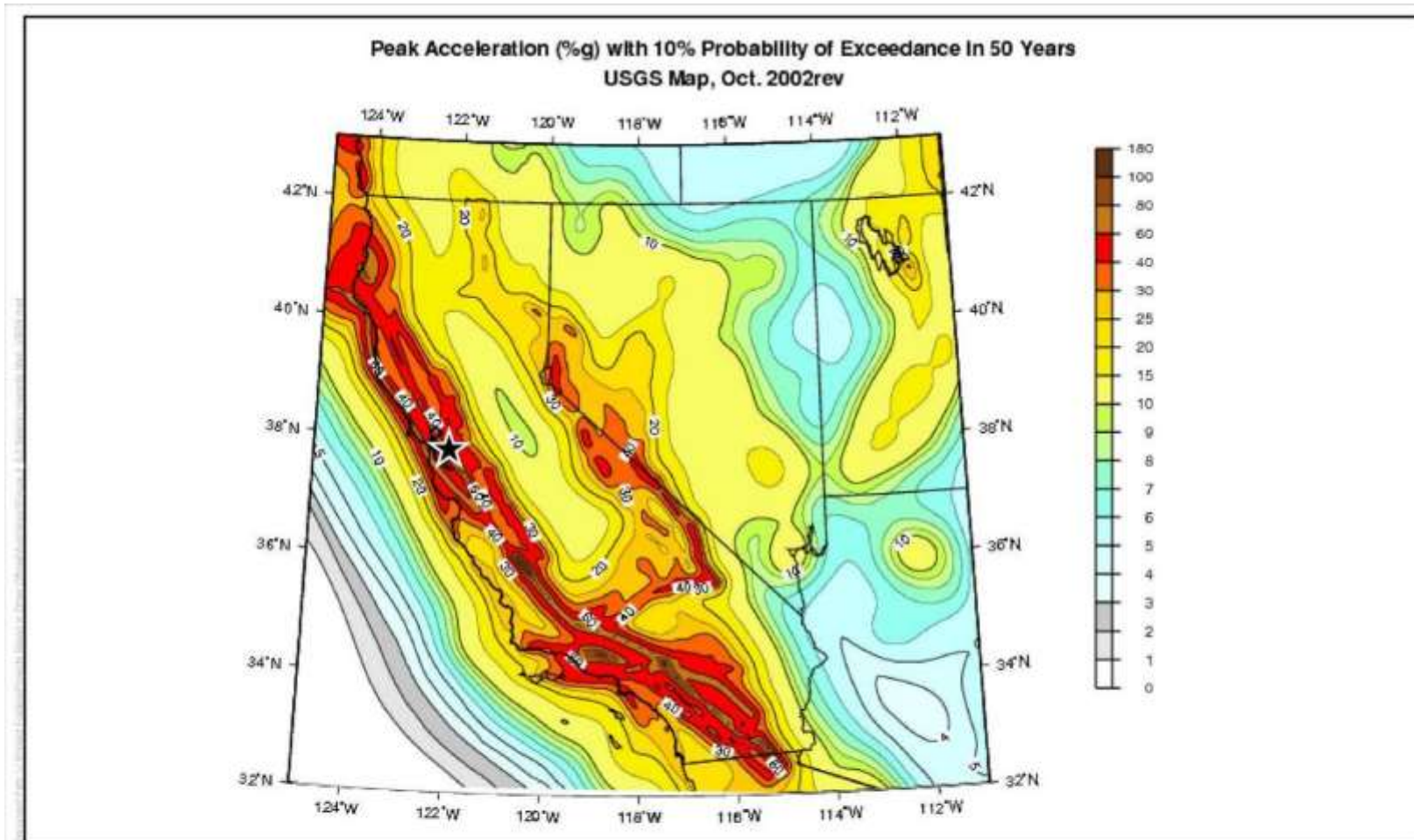
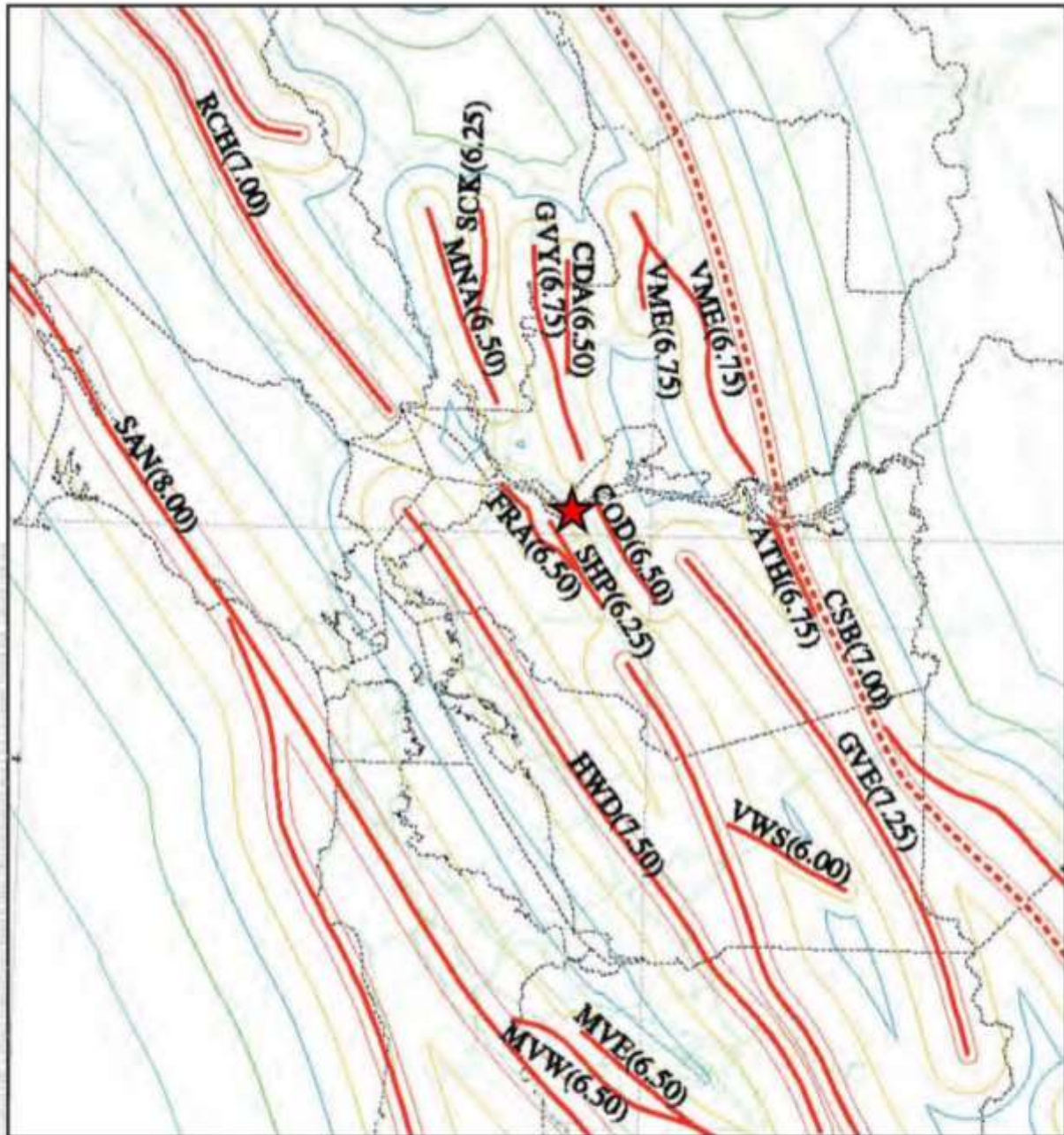




Figure 4.6-3
Seismic Hazards Map, USGS 2002
 California State Lands Commission
 Avon Marine Oil Terminal Lease Consideration Project

★ Approximate Terminal Location



8/13/2014



<p>Figure 4.6-4 California Seismic Hazard Map, Caltrans 1996 California State Lands Commission <i>Avon Marine Oil Terminal Lease Consideration Project</i></p>	<p>★ Approximate Terminal Location</p> <ul style="list-style-type: none"> 0.7g Peak Acceleration Contour 0.6g Peak Acceleration Contour 0.5g Peak Acceleration Contour 0.4g Peak Acceleration Contour 0.3g Peak Acceleration Contour 0.2g Peak Acceleration Contour 0.1g Peak Acceleration Contour Special Seismic Source (SSS) Faults with Fault Codes (MCE) State Highways County Boundary Latitude & Longitude 	<p style="text-align: center;">N</p> 
 <p style="text-align: right;">8/13/2014</p>		

1 4.6.1.5 Tsunamis and Seiches

2 Tsunamis are sea waves typically created by undersea fault movement or coastal or
3 subsea landslide. Tsunamis may be generated at great distance from shore (far field
4 events) or nearby (near field events). Waves are formed as the displaced water moves
5 to regain equilibrium, and radiates across the open ocean, similar to ripples from a rock
6 being thrown into a pond. When the waveform reaches the coastline, it pushes upward
7 from the ocean bottom to create a high swell of water that breaks and washes inland,
8 with velocities as high as 15 to 20 nautical miles per hour. The water mass creates
9 tremendous force and can impact coastal structures.

10 A seiche is a long, rolling wave with periodic oscillation or “sloshing” of water in an
11 enclosed basin, and can be caused by strong winds. The period of oscillation can range
12 from minutes to hours and has the potential to produce large changes in water levels.

13 Tsunamis and seiches are both rare. However, tsunamis have historically affected the
14 Pacific coastline. The Fort Point tide gauge in San Francisco recorded approximately 21
15 tsunamis between 1854 and 1964. The 1964 Alaska earthquake generated a wave
16 height of 7.4 feet near Crescent City, California, causing loss of human life. In March
17 2011, a 9.0 earthquake that occurred off Japan’s east coast produced a tsunami with
18 waves that came ashore in northern and central California at heights between 4 feet
19 and 8 feet, causing damage to docks and vessels.

20 A tsunami originating in the Pacific Ocean would lose much of its energy passing
21 through San Francisco Bay. Ritter and Dupre (1972) estimated the run-up for the 100-
22 year return period tsunami near the Golden Gate to be 10 feet. The available data
23 indicate a systematic diminishment of the wave height from the Golden Gate to the
24 head of the Carquinez Strait, and on into Suisun Bay. The MOTEMS provide estimated
25 tsunami run-up for areas of California. The maximum credible tsunami water levels and
26 current speeds for the Martinez area are 2.3 feet and 1.3 feet per second, respectively,
27 indicating a more muted response to tsunamis than at the Golden Gate. MOTEMS
28 require that each marine oil terminal has a tsunami plan that details what actions will be
29 taken to safeguard the facility in the event of a tsunami threat.

30 4.6.2 REGULATORY SETTING

31 Federal and State laws that may be relevant to the Project are identified in Table 4-1.
32 Local laws, regulations, and policies are discussed in the following paragraphs.

33 ***Contra Costa County***

34 Contra Costa Health Services Hazardous Materials Programs administers the California
35 Accidental Release Prevention (CalARP) Program (Cal. Code Regs., tit. 19, Division 2,
36 Chapter 4.6). Through CalARP, businesses that handle more than a threshold quantity

1 of certain regulated substances must develop a Risk Management Plan (RMP). An
2 RMP is a detailed engineering analysis of the potential accident factors (including
3 seismic considerations) present at a business, and the mitigation measures that can be
4 implemented to reduce this accident potential. Additionally, MOTEMS incorporate
5 CalARP regulations regarding the seismic assessment of anchors and supports on
6 pipelines and valves, and the seismic assessment of existing electrical and mechanical
7 equipment.

8 **4.6.3 SIGNIFICANCE CRITERIA**

9 For the purposes of this analysis, an impact was considered to be significant and to
10 require mitigation if it would result in any of the following:

- 11 • Surface faulting or ground rupture, as a result of a seismic event, that could
12 substantially damage structures or create a risk of injury or loss of life
- 13 • Ground motion due to a seismic event that could induce shaking, slope
14 instability, liquefaction, settlement, or landslides, which could substantially
15 damage structures or create a risk of injury or loss of life
- 16 • Tsunamis or seiches that would expose people or structures to the risk of loss,
17 injury, or death
- 18 • Reduction of the structural stability of the Avon Terminal due to an increase in
19 loading conditions, vessel size, or number of vessels calling
- 20 • Construction or maintenance activities that could cause substantial soil erosion
21 or impact known mineral resources

22 Geologic impacts were evaluated in two ways: (1) impacts of geologic hazards on
23 Project components that may result in substantial damage to structures or
24 infrastructure, or expose people to substantial risk of injury; and (2) the impact of the
25 Project on the local geologic environment.

26 **4.6.4 IMPACT ANALYSIS AND MITIGATION**

27 **4.6.4.1 Proposed Project**

28 **Impact Geology, Sediments, and Seismicity (GSS)-1: Expose people or structures**
29 **to surface faulting and ground rupture, resulting in substantial structural damage**
30 **and risk of injury or loss of life. (Less than significant.)**

31 The Avon Terminal lies outside of the Alquist-Priolo earthquake fault zone, so surface
32 faulting and ground rupture from known active faults is not anticipated either over the
33 continued operational period or during renovation; therefore, the impact is less than
34 significant. However, significant ground shaking could occur as a result of a major

1 earthquake on a nearby fault; this impact is discussed under GSS-2. Accordingly,
2 impacts from surface faulting or ground rupture would be less than significant.

3 **Mitigation Measure:** No mitigation required.

4 **Impact GSS-2: Expose people or structures to strong ground shaking, slope**
5 **instability, and/or seismically induced landslides causing substantial structural**
6 **damage and risk of injury or loss of life. (Less than significant.)**

7 The Avon Terminal is subject to strong ground shaking as a result of a major
8 earthquake on any of the nearby faults (refer to Section 4.6.1.1). As the existing facility
9 was determined to be seismically non-compliant due to soil-structure interaction (i.e.,
10 liquefaction) in the Avon Terminal's 2008 MOTEMS audit, seismic renovation is a major
11 objective of the proposed renovation, which is intended to achieve compliance with
12 2013 MOTEMS requirements. The scope of these renovations would include:
13 construction of a new Berth 1A loading/unloading platform and decommissioning of
14 Berth 1; repair and rebuild of the approachway; and demolition and removal of existing
15 Berth 5. MOTEMS require that effects of ground shaking, slope stability, and landslides
16 resulting from seismic events be studied during a geotechnical investigation (e.g.,
17 Treadwell & Rollo 1997, 2007a, and 2013) and incorporated into facility design to
18 minimize structural damage; prevent oil spills; and protect public health, safety, and the
19 environment. Therefore, this impact would be less than significant for continued
20 operations. Damage could occur if a significant earthquake were to take place before or
21 during renovation. However, given the relatively low probability of a significant
22 earthquake occurring during this limited timeframe, the impact is considered less than
23 significant.

24 **Mitigation Measure:** No mitigation required.

25 **Impact GSS-3: Expose people or structures to liquefaction and seismically**
26 **induced settlement causing substantial structural damage and risk of injury or**
27 **loss of life. (Less than significant.)**

28 Similar to the discussion under Impact GSS-2, the existing Avon Terminal is seismically
29 deficient and seismic retrofits are necessary; MOTEMS-compliant seismic renovations
30 are required to be designed to mitigate liquefaction and settlement resulting from
31 seismic activity. Therefore, this impact is less than significant.

32 **Mitigation Measure:** No mitigation required.

1 **Impact GSS-4: Expose people or structures to the risk of loss, injury, or death as**
2 **a result of tsunamis and/or seiches. (Less than significant.)**

3 As discussed in Section 4.6.1.5, tsunamis and seiches are rare, and a tsunami
4 originating in the Pacific Ocean would lose most of its energy as it passes through the
5 San Francisco Bay and into the Carquinez Strait. Furthermore, MOTEMS require
6 marine oil terminals to have a tsunami plan to address far-field and near-field tsunami
7 events, notifications and communications, a tsunami warning system, tsunami response
8 actions, tidal levels, currents and seiche conditions, loss of utilities, tsunami plan
9 accessibility and training, and post-event inspection. Per MOTEMS, the tsunami plan
10 must be revisited and revised, where necessary, at a minimum of every 3 years. Since
11 minimal damage would be expected to occur to the Avon Terminal, and because Tesoro
12 Refining and Marketing Company, LLC is required to comply with MOTEMS, impacts
13 would be less than significant during the operational period. Consideration of the
14 construction period is discussed under Impact GSS-2.

15 **Mitigation Measure:** No mitigation required.

16 **Impact GSS-5: Cause structural damage to the Avon Terminal due to an increase**
17 **in loading conditions, vessel size, or number of vessels calling. (Less than**
18 **significant.)**

19 MOTEMS requires mooring and berthing analyses to be performed, such that
20 operational limits are established within the allowable capacities of the structure,
21 fendering system, and mooring arrangements for the various sizes of vessels that are
22 permitted to call. Changed loading conditions, vessel size, or number of vessels calling
23 would not be permitted above the established operating limits. The level of shipment
24 activity and throughput at the Avon Terminal is not expected to change substantially
25 during the proposed 30-year lease agreement period. For these reasons, this impact is
26 less than significant.

27 **Mitigation Measure:** No mitigation required.

28 **Impact GSS-6: Cause substantial soil erosion or impact known mineral resources.**
29 **(Less than significant.)**

30 Onshore activities that support Avon Terminal operation would remain subject to the
31 existing site-specific Stormwater Pollution Prevention Plan (SWPPP) and associated
32 best management practices (BMPs) during the operational period, which would continue
33 to minimize the effects of maintenance activities on soil erosion.

34 Onshore staging areas associated with Project renovation activities would require soil
35 disturbance, which can accelerate the rate of erosion. As discussed in detail in Section

1 4.3, Water Quality, Impact WQ-123, projects that disturb 1 or more acre of soil are
2 required to obtain coverage under the Construction Storm Water General Permit
3 (NPDES General Permit No. CAS000002, Order No. 2009-0009-DWQ). Construction
4 activity subject to this permit includes clearing, grading, and disturbances to the ground
5 such as stockpiling or excavation. Although a section of the gravel road on the east side
6 of the oxidation pond that would receive heavy construction traffic is greater than 1 acre,
7 this would not meet the definition of “disturb” as described above. In addition, during
8 renovation, all of the stormwater runoff from the approachway and other renovation
9 areas would be contained within bermed areas, and would not drain off-site. Therefore,
10 a Construction Storm Water General Permit and a construction SWPPP would not be
11 required. The Project would incorporate acceptable BMPs for control of sediment and
12 stabilization of erosion in the Project area, as described under Impact WQ-123.

13 With regard to mineral resources, according to the State Mining and Geology Board
14 Surface Mining and Reclamation Act Designation Report No. 7, the potential mineral
15 deposits in Contra Costa County are located in the cities of Antioch and Byron, and
16 therefore, would not be affected by repair or maintenance activities at the Avon
17 Terminal. Therefore, this impact is less than significant.

18 **Mitigation Measure:** No mitigation required.

19 4.6.4.2 Alternative 1: No Project

20 **Impact GSS-7: Elimination of long-term potential for structural damage.** 21 **(Beneficial.)**

22 Under the No Project alternative, the Avon Terminal lease would not be renewed and
23 the existing Avon Terminal would be subsequently decommissioned with its
24 components abandoned in place, removed, or a combination thereof. Removal of the
25 structures would not have geotechnical implications or result in geologic impacts.
26 Following decommissioning of the Avon Terminal, any potential for structural damage
27 will have been eliminated. The No Project alternative would likely result in the transfer of
28 Avon Terminal operations to other Bay Area marine oil terminals, such as the Tesoro
29 Amorcó Marine Oil Terminal. Those terminals could have the potential for geologic,
30 sediment, and seismic impacts, depending on the specific condition or need for
31 modifications or new construction associated with each terminal.

32 **Mitigation Measure:** No mitigation required.

33 **Impact GSS-8: Potential to cause substantial soil erosion or impact a known** 34 **mineral resource. (Less than significant.)**

35 With the absence of the Avon Terminal, modification of existing and construction of new
36 overland pipelines, railways, and roadways would likely be required to deliver and

1 distribute crude oil or other products to or from the Golden Eagle Refinery (Refinery).
2 Soil erosion or sedimentation during construction activities would be limited by the use
3 of BMPs per a Project-specific SWPPP, as discussed under Impact GSS-6. With regard
4 to mineral resources, potential mineral deposits in Contra Costa County are located in
5 the cities of Antioch and Byron, as discussed under Impact GSS-6. Therefore, the
6 likelihood of significant mineral deposits being present along potential new pipelines to
7 the Refinery is minor. For these reasons, impacts are anticipated to be less than
8 significant.

9 **Mitigation Measure:** No mitigation required.

10 **Impact GSS-9: Potential to cause damage and/or failure to pipelines as a result of**
11 **a seismic event. (Less than significant.)**

12 Modification of existing and new overland pipelines would likely be required to deliver
13 crude oil or other products to or from the Refinery. Integrity review of pipelines is
14 required by the MOTEMS for pipelines at marine terminals to avoid failures due to
15 seismic displacement, improper engineering design, corrosion, and joint failure. Due to
16 the MOTEMS seismic design and operational requirements, the chance of pipeline
17 damage from a seismic event would be less than significant. Discussion of the
18 consequences of spills, including impacts on other resources, is presented in various
19 subsections of Section 4.0, Environmental Impact Analysis.

20 For each pipeline system, pipeline operators are required to prepare and follow a
21 manual of written procedures to ensure safety during pipeline maintenance and normal
22 operations, abnormal operations, and emergencies (Title 49 Code of Federal
23 Regulations [CFR] Part 195.402). The maintenance and normal operations section of
24 the manual must include current maps and records, and procedures for operating,
25 maintaining, repairing, starting up and shutting down the pipeline system; minimizing the
26 potential for hazards; and implementing applicable control room management
27 procedures. The abnormal operations section addresses scenarios where the operating
28 design limits have been exceeded and must include procedures for responding to,
29 investigating, and correcting the cause of abnormal operations. The emergencies
30 section of the procedure manual must identify procedures for prompt and effective
31 response, assessing the area impacted by the hazard, and minimizing public exposure
32 to injury. Safety-related condition reports must also be included in the procedures
33 manual. Instructions must be included to enable personnel who operate and maintain
34 the pipeline to recognize conditions that potentially may have safety risks, subject to the
35 reporting requirements of 49 CFR 195.55.

36 **Mitigation Measure:** No mitigation required.

1 **4.6.4.3 Alternative 2: Restricted Lease Taking Avon Terminal Out of Service for Oil**
2 **Transport**

3 **Impact GSS-10: Expose people or structures to seismically induced ground**
4 **shaking, slope instability, landslides, liquefaction, settlement, or tsunamis/**
5 **seiches, causing substantial structural damage and risk of injury or loss of life.**
6 **(Potentially significant.)**

7 If the Avon Terminal is taken out of service for oil transport, there is a potential for the
8 facility to remain in use as a staging area for dredging operations, maintenance and
9 upgrades to other terminals, or training exercises. If the facility is not decommissioned,
10 the need for MOTEMS renovations to protect against seismic risks would need to be
11 evaluated.

12 **Mitigation Measures:** Should this alternative be selected, mitigation measures (MM)
13 would be determined during a separate environmental review under the California
14 Environmental Quality Act (CEQA).

15 **Impact GSS-11: Potential to cause substantial soil erosion, or to impact a known**
16 **mineral resource. (Less than significant.)**

17 Refer to the discussion under Impact GSS-8.

18 **Mitigation Measure:** No mitigation required.

19 **Impact GSS-12: Potential to cause damage and/or failure to pipelines as a result**
20 **of a seismic event. (Less than significant.)**

21 Refer to the discussion under Impact GSS-9.

22 **Mitigation Measure:** No mitigation required.

23 **4.6.5 CUMULATIVE IMPACT ANALYSIS**

24 The shoreline of the San Francisco Bay, Carquinez Strait, and Suisun Bay is home to
25 many marine and industrial facilities that are susceptible to earthquake-related damage.
26 The 1989 Loma Prieta earthquake caused extensive damage to various structures in
27 the city of Oakland and its port facilities. Liquefaction and seismically induced
28 settlement of loose and soft soils caused most of the damage, which included failure of
29 bridge supports and damage to storage tanks. Most marine oil terminals, however, are
30 constructed with redundancy, and experienced little or no damage during this
31 earthquake. Marine oil terminals in California are designed to withstand large lateral
32 forces and/or are required to upgrade to comply with MOTEMS, and thus, are not

1 expected to be significantly damaged by most earthquake events. Therefore, cumulative
 2 impacts, to which the Avon Terminal contributes incrementally, are less than significant.

3 **4.6.6 SUMMARY OF FINDINGS**

4 Table 4.6-2 provides a summary of anticipated impacts and associated mitigation
 5 measures.

Table 4.6-2: Summary of Geology, Sediments, and Seismicity Impacts and Mitigation Measures

Impact	Mitigation Measure(s)
Proposed Project	
GSS-1: Expose people or structures to surface faulting and ground rupture, resulting in substantial structural damage and risk of injury or loss of life.	No mitigation required
GSS-2: Expose people or structures to strong ground shaking, slope instability, and/or seismically induced landslides causing substantial structural damage and risk of injury or loss of life.	No mitigation required
GSS-3: Expose people or structures to liquefaction and seismically induced settlement causing substantial structural damage and risk of injury or loss of life.	No mitigation required
GSS-4: Expose people or structures to the risk of loss, injury, or death as a result of tsunamis and/or seiches.	No mitigation required
GSS-5: Cause structural damage to the Avon Terminal due to an increase in loading conditions, vessel size, or number of vessels calling.	No mitigation required
GSS-6: Cause substantial soil erosion during construction activities.	No mitigation required
Alternative 1: No Project	
GSS-7: Elimination of long-term potential for structural damage.	No mitigation required
GSS-8: Potential to cause substantial soil erosion, or to impact a known mineral resource.	No mitigation required
GSS-9: Potential to cause damage and/or failure to pipelines as a result of a seismic event.	No mitigation required
Alternative 2: Restricted Lease Taking Avon Terminal Out of Service for Oil Transport	
GSS-10: Expose people or structures to seismically induced ground shaking, slope instability, landslides, liquefaction, settlement, or tsunamis/seiches, causing substantial structural damage and risk of injury or loss of life.	Should this alternative be selected, MMs would be determined during a separate environmental review under CEQA.
GSS-11: Potential to cause substantial soil erosion, or to impact a known mineral resource.	No mitigation required
GSS-12: Potential to cause damage and/or failure to pipelines as a result of a seismic event.	No mitigation required