

1 **3.0 ALTERNATIVES**

2 **3.1 FACTORS USED IN SELECTION OF ALTERNATIVES**

3 **3.1.1 Alternatives Development and Screening Process**

4 One of the most important aspects of the environmental review process is the identification
5 and assessment of reasonable alternatives that have the potential for avoiding or minimizing
6 the impacts of a proposed project. In addition to mandating consideration of the No Project
7 Alternative, the State CEQA Guidelines (Section 15126.6(d)) emphasize the selection of a
8 reasonable range of feasible alternatives and adequate assessment of these
9 alternatives to allow for a comparative analysis for consideration by decision-makers.

10 The CEQA requires consideration of a range of alternatives to the Proposed Project or
11 the project location that: (1) could feasibly attain most of the basic project objectives,
12 and (2) would avoid or substantially lessen any of the significant impacts of the
13 Proposed Project. An alternative cannot be eliminated simply because it is more costly
14 or because it could impede the attainment of all project objectives to some degree.
15 However, the State CEQA Guidelines declare that an EIR need not consider an
16 alternative whose effects cannot be reasonably ascertained and whose implementation
17 is remote or speculative. The CEQA requires that an EIR include sufficient information
18 about each alternative to allow meaningful evaluation, analysis, and comparison with
19 the Proposed Project.

20 This screening analysis does not focus on relative economic factors of the alternatives
21 (as long as they are feasible) since the State CEQA Guidelines require consideration of
22 alternatives capable of eliminating or reducing significant environmental effects even
23 though they may “impede to some degree the attainment of project objectives or would
24 be more costly.” Likewise, the question of market demand or project need is not
25 considered in the analysis that follows.

26 **3.1.2 Alternatives Screening Methodology**

27 Alternatives to the Proposed Project were selected based on the following: the
28 Conceptual Engineering Evaluation Report prepared in 2003 by Ben C. Gerwick, Inc. for
29 the Applicant; other information from the Applicant; input from the EIR study team; and
30 input from the public and local jurisdictions during the EIR scoping hearings. The
31 alternatives screening process consisted of three steps:

32 **Step 1:** Define the alternatives to allow comparative evaluation.

1 **Step 2:** Evaluate each alternative in consideration of one of more of the following
2 criteria:

- 3 • the extent to which the alternative would accomplish most of the basic goals and
4 objectives of the Proposed Project;
- 5 • the extent to which the alternative would avoid or lessen one or more of the
6 identified significant environmental effects of the Proposed Project;
- 7 • the potential feasibility of the alternative, taking into account site suitability,
8 economic viability, availability of infrastructure, General Plan consistency, and
9 consistency with other applicable plans and regulatory limitations;
- 10 • the appropriateness of the alternative in contributing to a “reasonable range” of
11 alternatives necessary to permit a reasoned choice; and
- 12 • the requirement of the State CEQA Guidelines to consider a “no project”
13 alternative and to identify an “environmentally superior” alternative in addition to
14 the “no project” alternative (State CEQA Guidelines, Section 15126.6(e)).

15 **Step 3:** Determine suitability of the proposed alternative for full analysis in the EIR. If
16 the alternative is unsuitable, eliminate it, with appropriate justification, from further
17 consideration.

18 Infeasible alternatives, as well as feasible alternatives that did not clearly offer the
19 potential to reduce significant environmental impacts, were removed from further
20 analysis. In the final phase of the screening analysis, the environmental advantages
21 and disadvantages of the remaining alternatives were carefully weighed with respect to
22 potential for overall environmental advantage, technical feasibility, and consistency with
23 project and public objectives.

24 If an alternative clearly did not provide any environmental advantages as compared to
25 the Proposed Project, it was eliminated from further consideration. At the screening
26 stage, it is not possible to evaluate potential impacts of the alternatives or the Proposed
27 Project with absolute certainty. However, it is possible to identify elements of the
28 Proposed Project that are likely to be the sources of impact. A preliminary assessment
29 of potential significant effects of the Proposed Project resulted in identification of the
30 following impacts:

- 31 • marine biological resources;

- 1 • commercial fishing;
- 2 • marine water quality;
- 3 • recreation;
- 4 • air quality;
- 5 • noise;
- 6 • marine vessel traffic/transportation;
- 7 • geology; and
- 8 • environmental justice.

9 For the screening analysis, the technical and regulatory feasibility of various potential
10 alternatives were assessed at a general level. Specific feasibility analyses are not
11 needed for this purpose. The assessment of feasibility was directed toward reverse
12 reason; that is, an attempt was made to identify anything about the alternative that would
13 be infeasible on technical or regulatory grounds. The CEQA does not require elimination
14 of a potential alternative based on cost of construction and operation/maintenance. For
15 the Proposed Project, those issues relate to:

- 16 • engineering feasibility and safety of implementation;
- 17 • potential adverse effects on the seafloor and marine habitats; and
- 18 • reasonableness when compared to other alternatives under consideration.

19 **3.1.3 Summary of Screening Results**

20 Potential alternatives were reviewed against the criteria presented above. A number of
21 alternatives were eliminated based on their inability to meet most of the basic project
22 objectives. Those alternatives found to be technically feasible and consistent with the
23 Agreement and the Applicant's objectives were reviewed to determine whether the
24 alternative had the potential to reduce the environmental impacts of the Proposed
25 Project.

26 Potential alternatives are listed in Table 3-1 according to the determination made for
27 their analysis. Those listed in the first column have been eliminated from further
28 consideration (see rationale in Section 3.2), and those in the second column are
29 described in Section 3.3 of this EIR and are analyzed in detail in Section 4.

1 **Table 3-1. Summary of Alternative Screening Results**

Alternatives Eliminated from Consideration	Alternatives Evaluated in this EIR
Removal of Terminal Structures, with Use of Inflatable Bags for Pipeline Removal	Complete Removal of Conduits Alternative
Hydraulic Sand Fill Alternative	Removal of Nearshore Components Alternative
Partial Removal of Terminal Structures, with Open Conduits	Crush Conduits and Remove Terminal Structures Alternative
Crush Conduits, Terminal Structures Remain in Place	Artificial Reef Alternative
Removal of Nearshore Components, Crush Offshore Conduits, with Terminal Structures Remaining in Place	No Project Alternative

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3 It should be noted that several alternatives were included in the EIR analysis even
4 though they have the potential to result in greater environmental effects than the
5 Proposed Project. These alternatives have been included for detailed analysis because
6 they may comply more fully with the original Agreement between the CSLC and the
7 Applicant than does the Proposed Project. During the review of the Application, the
8 CSLC Commissioners may require the Applicant to remove offshore components in
9 strict legal conformance with the Agreement. Therefore, the Complete Removal
10 Alternative, a Nearshore Removal Alternative, and a Crush Conduits Alternative have
11 been retained in the EIR to analyze the potential environmental effects of these actions.

12 **3.2 ALTERNATIVES ELIMINATED FROM FULL EVALUATION**

13 **3.2.1 Removal of Terminal Structures Alternative, with Use of Inflatable Bags** 14 **for Pipeline Removal**

15 Under this alternative, the removal of the terminal structures would be similar to the
16 Proposed Project. The dredge excavation by clamshell to expose the conduits would
17 be similar to the Complete Removal Alternative described in Section 3.3. After the
18 conduits are exposed on the seabed floor, each segment of the conduit would be freed
19 by the crane from the adjacent pipe segment. A commercial diver would then insert
20 inflatable air bags into the individual pipe segment, and each bag would be inflated. The
21 use of inflatable air bags would be unusual for this type of disposition project, and any
22 diving activity at the site would need to conform to stringent safety guidelines. This
23 methodology is potentially dangerous because it is difficult for divers to control each
24 floating pipe segment.

1 Once the pipe segment has reached the surface, the crane barge would lift the pipe
2 segment to the work deck of the materials barge for transport to the Port of Long Beach.
3 Backfilling of the conduit trenches would be identical to the process described under the
4 Complete Removal Alternative.

5 Disposition of the nearshore sections of the conduits and the use of trestles would also
6 be similar to that described for the Complete Removal Alternative. However, divers
7 would use the inflatable bag technique to move the nearshore pipe sections to the crane
8 barge where they would be prepared for disposal along with the offshore pipe sections.
9 The public access road along the beach and seawall would be open at all times except
10 for the short period of time needed to breach the roadway and install a temporary bridge
11 across a sheetpile cofferdam. Where the access road traverses the State park area,
12 truck traffic would transport equipment and material along the roadway.

13 Because of the increased risk to the divers, this alternative is considered infeasible from
14 a safety and constructability perspective.

15 **3.2.2 Hydraulic Sand Fill Alternative**

16 Under this alternative, the conduit removal in the nearshore section to a water depth of
17 10 feet (3.1 m) would be similar to the Complete Removal Alternative, including the
18 trestles and grout plugs between the seawall and tsunami gates. Similar to the
19 Proposed Project, the terminal structures would be removed to the crown of the pipe.
20 This alternative would then involve filling the pipe with dredged sand. A steel plate and
21 concrete would be installed to act as a plug at the offshore terminus.

22 The offshore work would involve filling the two conduits hydraulically with sand dredged
23 from alongside the pipeline alignment. At each manhole location, the crane barge would
24 expose the manhole and manhole riser. The diver would access the open manhole and
25 thread a small polyethylene pipe into the conduits. The diver would require assistance
26 from the deck crew and a deck winch to force the plastic pipe into the larger diameter
27 conduits.

28 Once the 6-inch (15-cm) polyethylene pipe was fully inserted at each manhole, the
29 crane barge, using a clamshell bucket, would feed a hopper-mounted dredge slurry
30 pump. The source of the fill material would be the sediments surrounding the individual
31 manholes. The amount of fill required for the nine manholes would be approximately
32 25,000 CY (19,114 m³) for both conduits.

33 The ability to hydraulically fill the existing conduits is expected to be only 75 percent,
34 because air pockets are likely to develop where the pumped sand cannot displace the

1 air. In principle, the concept of forcing the sand into the pipe is possible, but projects
2 actually incorporating it into the scope of work are either unknown or very limited in
3 number on the west coast of the United States.

4 Once the conduits have been filled, the natural littoral drift process would eventually
5 level the ocean bottom. The debris from the terminal structures and the manhole risers
6 would be barged to the Port of Long Beach for disposal.

7 The technique of filling an existing large-diameter pipeline with hydraulic dredge
8 material is not known or is used on a very limited basis in this environment and is not a
9 proven technology. Therefore, this alternative is not considered feasible due to the
10 unproven method of infilling the existing concrete conduits.

11 **3.2.3 Partial Removal of Terminal Structures, with Open Conduits**

12 This alternative would remove the terminal structures and manhole risers, but without
13 any effort to hydraulically fill the existing pipelines with dredged sand. Instead, the
14 openings for the terminal structures and the manhole risers would be left open, allowing
15 littoral currents to naturally and slowly accrete material inside the pipes with minimal
16 disturbance to the benthic environment. Ultimately, the conduits would fill in within
17 approximately 5 to 10 years, to approximately the 75 percent level.

18 Under this alternative, dredging would be kept to the minimum required to clear the
19 manholes and remove the terminal structures down to the crown of the existing
20 conduits.

21 While this alternative would be considered feasible, it may pose safety concerns in the
22 future for recreational divers who could access the large openings left at the terminal
23 structures and manhole risers. Further, this alternative would be similar to the Artificial
24 Reef Alternative (Section 3.3) that is addressed in detail, but which also includes
25 measures to eliminate diver access to the conduits. For these reasons, this alternative
26 was eliminated from detailed study in the EIR.

27 **3.2.4 Crush Conduits, with Terminal Structures Remaining in Place**

28 Under this alternative, a crawler crane working from the nearshore trestle would
29 excavate sand to expose the conduits and then employ a drop chisel-shaft to crush the
30 conduits in place, reducing them to rubble. Backfill of seabed material into the
31 excavated trench would occur naturally over several years, burying the concrete rubble
32 and steel rebar in place over time.

1 For the offshore portion of this alternative, the crane would crush the conduits in place
2 but leave the terminal structures in place.

3 Under this alternative, the terminal structures would remain, and the potential would
4 remain for continued hazards to navigation. The Crush Conduits Alternative is
5 described in detail in the EIR, and that alternative would also remove the navigational
6 hazards associated with the terminal structures. For these reasons, this alternative was
7 eliminated from detailed study.

8 **3.2.5 Removal of Nearshore Components, Crush Offshore Conduits, with** 9 **Terminal Structures Remaining in Place**

10 Although this alternative was studied in the Gerwick report, it does not include any
11 components that are not analyzed in the other alternatives. The combination of project
12 features in this alternative would not reduce project impacts beyond what is analyzed in
13 the other alternatives, so this alternative was eliminated from detailed study in this EIR.

14 **3.3 ALTERNATIVES EVALUATED IN THIS EIR**

15 The Proposed Project, the No Project Alternative, and four build alternatives are
16 evaluated in this EIR. Table 3-2 summarizes the major features of these alternatives.

17 **Table 3-2. Comparison of Alternatives**

Proposed Project/Alternatives	Onshore Disposition Activities	Offshore Disposition Activities	Conduit Plug	Duration (months)
Proposed Project	X	X	X	4
Complete Removal of Conduits	X	X	X	12
Removal of Nearshore Portions of Conduits	X	X	X	9
Crush Conduits and Remove Terminal Structures	X	X	X	9
Artificial Reef		X		1.5
No Project				0

18
19

20 **3.3.1 Complete Removal of Conduits**

21 **Description**

22 This alternative would excavate, remove, and dispose of all structures, foundations, and
23 other materials associated with the SONGS Unit 1 intake and discharge conduits,

1 consistent with Paragraph 14 of PRC 3193.1, as currently amended.¹ This alternative is
2 included in the EIR analysis because it may comply more fully with the original Lease
3 between the CSLC and the Applicant than would the Proposed Project. During review
4 of the Application, the CSLC may require the Applicant to remove all offshore
5 components in strict conformance with the Agreement.

6 This alternative would have the longest duration, up to 12 months for concurrent or
7 onshore and offshore activities, of any of the alternatives considered in the EIR, and it
8 would have the greatest footprint of direct and indirect impacts. Due to the shallow
9 nearshore water depths, this alternative has been divided into two major activities,
10 onshore work and offshore work.

11 **Onshore Work** Access for all onshore work under this alternative would be provided
12 from the north via the existing Surf Beach access road. All construction equipment,
13 materials, and workers would travel through Surf Beach to reach the onshore
14 disposition area. Up to 2 acres (0.8 ha) on the beach in front of SONGS Unit 1 would
15 be required for construction staging and materials storage (Figure 3.3-1). A temporary
16 access roadway and pedestrian walkway would be installed through the construction
17 site, parallel to the SONGS Unit 1 seawall, to maintain public access from Surf Beach
18 past the disposition area to the State Park beach to the south.

19 Onshore work would construct a 300-foot-long (91-m) trestle extending from the beach
20 to approximately 10 feet (3 m) of water depth. Sheet-pile barriers would be extended
21 400 feet (122 m) from the beach along the north and south perimeters of the conduits to
22 protect the trestle and work area from waves and currents, thereby reducing erosion. A
23 crawler crane would be assembled onsite and would work from the top of the trestle to
24 excavate and remove the conduits. A clamshell bucket would be used by the crane to
25 excavate to the bottom of the conduits, and an estimated 15,000 CY (11,500 m³) of
26 excavated material would be sidecast to the immediate north side of the trestle. The
27 exposed pipe sections would be cable-rigged and then lifted straight upward by the
28

¹ PRC 3193.1 Paragraph 14 states, "That the following specifically enumerated and described structures, buildings, pipe lines, machinery and facilities placed or erected by the Lessee or existing and located upon said demised property shall become and remain the property of the State upon expiration or earlier termination of this agreement. All other structures, buildings, pipe lines, machinery and facilities placed or erected by Lessee or existing and located on said demised premises shall be salvaged and removed by Lessee, at Lessee's sole expense and risk, within ninety (90) days after the expiration of the period of this agreement or prior to any sooner termination of this agreement; and Lessee in so doing shall restore said demised premises as nearly as possible to the condition existing prior to the erection or placing of the structures, buildings, pipe lines, machinery and facilities so removed."

Disposition of Offshore Cooling Water Conduits
SONGS Unit 1 EIR



Source: Gerwick 2002

Figure 3.3-1
Aerial View of Onshore Components
Complete Removal of Conduits Alternative

1 crane on the trestle. Approximately fifty 16-foot-long (5-m) pipe sections, each weighing
2 about 50 tons (45 metric tons), would be removed. Each segment would be carried by
3 the crane back along the trestle to the beach, loaded onto flatbed trucks, taken by truck
4 via the Surf Beach access road and Old Highway 101 to the I-5/Basilone Road
5 interchange, and transported for recycling at an approved facility. Sidecast seabed
6 material and an additional 12,000 CY (9,175 m³) of imported material would be used to
7 backfill the excavated area to return the seabed to its original profile.

8 Onshore disposition activities would require approximately 12 months. Recreational
9 parking at Surf Beach would not be restricted under this alternative, and Surf Beach
10 would remain open during all onshore disposition activities. There would, however, be
11 temporary disruption of beach activities when large, slow-moving equipment and trucks
12 traveled through the parking areas en route to and from the disposition site.

13 As described for the Proposed Project, the abandoned conduits would be filled with
14 concrete where they extend under the beach and into the power plant in order to
15 preserve the integrity of the existing beach and seawall. A plug would be installed in the
16 conduits by divers, and concrete grout would be installed between the MLLW boundary
17 and the tsunami gates located inland from the seawall.

18 **Offshore Work** Offshore work would use a crane barge working from the offshore area
19 toward the beach. After the barge was properly anchored, the intake and discharge
20 terminal structures would be removed as described for the Proposed Project. After
21 removal of the terminal structures, the crane barge would alternately excavate during
22 the night shift and lift out conduit sections during the day shift, moving progressively
23 toward the shore. Excavated materials would be sidecast to the north. The total area of
24 excavation and disturbance would include an area up to 150 feet (46 m) wide along the
25 length of the conduits, or approximately 11 acres (4.4 ha) of disturbance for all onshore
26 and offshore disposition activities. Removed conduit sections would be placed on the
27 material barge and then transported to the Port of Long Beach for recycling and
28 disposal. Approximately 120,000 CY (91,746 m³) of seabed material would be
29 excavated and 30,000 CY (22,937 m³) of concrete conduits would be removed and
30 transported to port. The sidecast material, and an additional 80,000 CY (61,164 m³) of
31 imported material, would be used to backfill the conduit trenches and restore the
32 seabed to its original profile. The offshore operations would require 12 months.

33 Both the onshore and offshore disposition activities would be conducted concurrently.

1 **Required Agency Approvals**

2 This alternative would require the same agency approvals as described for the
3 Proposed Project. In addition, a Biological Opinion (BO) from the USFWS may be
4 required if the alternative would adversely affect a population of a federally listed
5 threatened or endangered species.

6 **3.3.2 Removal of Nearshore Portions of Conduits**

7 **Description**

8 This alternative would involve essentially the same work scope as the onshore work
9 described in Section 3.3.1 above. A trestle and crane would be used to remove the
10 conduits from the seawall to a distance of approximately 300 feet (91 m) offshore. The
11 offshore portions of the conduits would be left in place. One subalternative would
12 remove all vertical structures consistent with the Proposed Project. Another
13 subalternative would allow both terminal structures to remain in place. To preserve the
14 integrity of the existing beach and seawall, plugs would be installed in the conduits
15 beneath the beach, and concrete grout would be installed in the conduits between the
16 MLLW boundary and the tsunami gates located inland from the seawall.

17 **Required Agency Approvals**

18 This alternative would require the same agency approvals as described for the
19 Proposed Project. In addition, a BO from the USFWS may be required if the alternative
20 would adversely affect a population of a federally listed threatened or endangered
21 species.

22 **3.3.3 Crush Conduits and Remove Terminal Structures**

23 **Description**

24 The onshore portion of this alternative would be the same as the onshore work
25 described in Section 3.3.1 above until the excavation around nearshore conduit sections
26 was completed. Then, instead of removing the conduit sections, the crawler crane
27 working from the trestle would employ a drop chisel-shaft to crush the conduits in place,
28 reducing the conduits to rubble. Because the inherent reinforcing steel cannot be
29 effectively removed from the concrete, it would remain exposed within the concrete
30 rubble. Backfill of seabed material would naturally occur into the excavated trench,
31 burying the concrete rubble and steel rebar over time.

1 The offshore work portion of this alternative would use a crane barge to excavate the
2 seabed material and riprap around the intake and discharge terminal structures, and
3 then remove them down to the tops of the conduits. After these structures were
4 removed, the crane would crush the remaining conduits and manhole risers, working
5 from the offshore end toward the beach.

6 The *Seafloor Debris Removal Plan* (Appendix E) would be implemented to assure
7 removal of smaller-sized concrete debris in the nearshore zone that would have the
8 potential to be washed

9 Concrete plugs would be installed in the conduits as described above.

10 **Required Agency Approvals**

11 This alternative would require the same agency approvals as described for the
12 Proposed Project. In addition, a BO from the USFWS may be required if the alternative
13 would adversely affect a population of a federally listed threatened or endangered
14 species.

15 **3.3.4 Artificial Reef**

16 **Description**

17 This alternative was developed during preparation of the EIR, and it was not included in
18 the Gerwick report. This alternative would implement many of the components of the
19 Proposed Project, but it would not involve removal of the vertical structures down to the
20 seafloor or the removal of the manhole risers. Instead, only the top two sections of the
21 terminal structures would be dismantled, and a steel mammal grill would be placed over
22 the opening to prevent access by recreational divers or marine mammals. The manhole
23 risers would be left in place. Under this alternative, the terminal structures and manhole
24 risers would extend above the seafloor by between 1 to 5 feet (0.3 to 1.6 m), and the
25 need for any dredging would be eliminated.

26 Under the Artificial Reef Alternative, the dismantled sections of the terminal structures
27 would not be removed and transported to the Port of Long Beach for recycling. Instead,
28 the concrete sections would remain permanently on the seafloor around the existing
29 rock riprap, creating a larger artificial reef at the western terminus of each conduit. As
30 an option, the concrete sections could be removed and placed at another artificial reef
31 in nearby coastal waters. The marker buoys and anchors would be removed. No
32 concrete plug would be placed in the onshore portions of the conduits above MLLW on
33 MCB Camp Pendleton. The conduits would remain in place, the Applicant would

1 remain responsible for the structures, and the Applicant would enter into a Lease
2 Termination/Abandonment Agreement with the CSLC. Even with removal of the
3 terminal structures, the conduits could be reused for a future regional desalination
4 facility, as discussed above.

5 **Required Agency Approvals**

6 This alternative would require the same agency approvals as described for the
7 Proposed Project, except that no approval from MCB Camp Pendleton would be sought
8 for installation of conduit plugs.

9 **3.3.5 No Project**

10 Under the No Project Alternative, the existing conduits and terminal structures would
11 remain in their current state. The vertical risers of the terminal structures, which
12 protrude approximately 16 and 11 feet (4.9 and 3.3 m) above the ocean floor, would
13 remain indefinitely as potential navigation hazards. The buoys marking each terminal
14 structure would remain indefinitely, and the terms of the Agreement requiring removal
15 would not be met. The Applicant would retain responsibility for the structures under a
16 Lease Termination/Abandonment Agreement with the CSLC.

17 As with the Proposed Project, a future reuse of the conduits in association with a
18 regional desalination facility could be accomplished under the No Project Alternative.
19 Further, MCB Camp Pendleton currently uses the existing Unit 1 discharge conduit for
20 small discharges of wastewater under an existing National Pollutant Discharge
21 Elimination System (NPDES) Permit from the RWQCB. Under the No Project
22 Alternative, such permitted discharges could continue. It should be noted that MCB
23 Camp Pendleton intends to divert these small wastewater flows to the Unit 2 and Unit 3
24 conduits, as allowed in the NPDES Permit.

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