

**EXHIBIT G**

**California State Lands Commission Presurvey Notice Requirements for  
Permittees to Conduct Geophysical Survey Activities**

All parts of the Presurvey Notice must be adequately filled out and submitted to the CSLC staff a minimum of twenty-one (21) calendar days prior to the proposed survey date to ensure adequate review and approval time for CSLC staff. Note that one or more of the items may require the Permittee to plan well in advance in order to obtain the necessary documentation prior to the Notice due date (e.g., permits from other State or Federal entities).

Please use the boxes below to verify that all the required documents are included in the Presurvey Notice. If "No" is checked for any item, please provide an explanation in the space provided. If additional space is needed, please attach separate pages.

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	Geophysical Survey Permit Exhibit F
<input type="checkbox"/>	<input checked="" type="checkbox"/>	Permit(s) or Authorization from other Federal or State agencies (if applicable) Explanation: _____ <i>NA</i>
<input checked="" type="checkbox"/>	<input type="checkbox"/>	21-Day Written Notice of Survey Operations to Statewide Geophysical Coordinator/
<input checked="" type="checkbox"/>	<input type="checkbox"/>	U.S. Coast Guard Local Notice to Mariners/
<input checked="" type="checkbox"/>	<input type="checkbox"/>	Harbormaster and Dive Shop Notifications Explanation: _____
<input type="checkbox"/>	<input checked="" type="checkbox"/>	Marine Wildlife Contingency Plan Explanation: <i>No MWCP Required - per permit requirements section 6, pg. 5, paragraph h-ii - This is an ROV survey</i>
<input checked="" type="checkbox"/>	<input type="checkbox"/>	Oil Spill Contingency Plan Explanation: _____
<input type="checkbox"/>	<input checked="" type="checkbox"/>	Notification of Geophysical Survey Equipment Used Explanation: <i>No Geophysical systems being used This is ROV survey</i>
<input type="checkbox"/>	<input checked="" type="checkbox"/>	Verification of Equipment Service and/or Maintenance (no older than 12 months; must verify sound output) Explanation: <i>NA</i>
<input type="checkbox"/>	<input checked="" type="checkbox"/>	Permit(s) or Authorization from California Department of Fish and Wildlife for surveys in or affecting Marine Protected Area(s) (if applicable) Explanation: <i>NA</i>

NOTE: CSLC staff will also require verification that current biological information was obtained and transmitted as outlined in Section 5 of this permit

EXHIBIT F

PRESURVEY NOTIFICATION FORM

Applicant/Permittee's Mailing Address

Fusro West Inc.  
4820 McGrath St Ste 100  
Ventura CA  
93004

Jurisdiction: Federal

Date: Nov. 25, 2013

State  Both

If State: Permit #PRC 8392.2

Region: 2

Area: Pt. Buchon

GEOPHYSICAL SURVEY PERMIT

Check one:  New survey  Time extension of a previous survey

Fusro West (Applicant/Permittee) will conduct a geophysical survey offshore California in the survey area outlined on the accompanying navigation chart segment. If you foresee potential interference with commercial fishing or other activities, please contact the person(s) listed below:

FEDERAL WATERS (outside 3 nautical miles)

- 1) Applicant's representative
2) Federal representative (e.g., Bureau of Ocean Energy Management [BOEM] or National Science Foundation [NSF])

NOTE: Any comments regarding potential conflicts in Federal waters must be received by the Applicant's Representative and lead Federal agency within ten (10) days of the receipt of this notice.

STATE WATERS (Inside 3 nautical miles)

- 1) Permittee's representative
2) CSLC representative

NOTE: Any comments regarding potential conflicts in State waters should be received as soon as possible by the Permittee's representative, no more than fifteen (15) days after the receipt of this notice.

- 1. Expected Date of Operation December 2, 2013 to Dec. 25, 2013
2. Hours of Operation Daylight Hours Only
3. Vessel Name Danny C
4. Vessel Official Number 506332
5. Vessel Radio Call Sign WBLF 8593
6. Vessel Captain's Name Danny Castagnola
7. Vessel will monitor Radio Channel(s) VHF 16
8. Vessel Navigation System DGPS & Radar

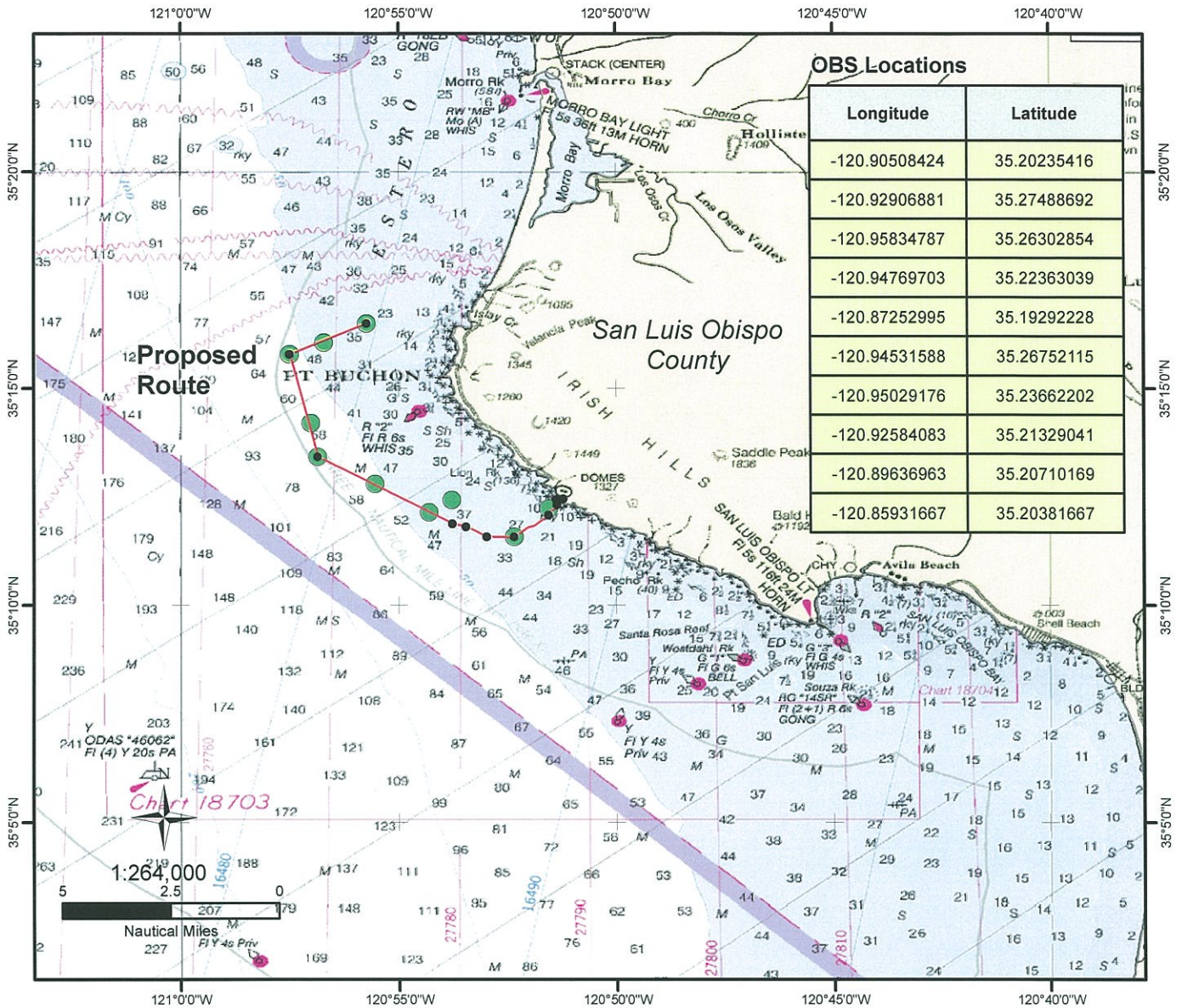
9. Equipment to be used Remotely Operated Vehicle (ROV)
- a. Frequency (Hz, kHz) NA
  - b. Source level (dB re 1  $\mu$ Pa at 1 meter (m) [root mean square (rms)]) NA
  - c. Number of beams, across track beamwidth, and along track beamwidth NA
  - d. Pulse rate and length NA
  - e. Rise time N/A
  - f. Estimated distances to the 190 dB, 180 dB, and 160 dB re 1  $\mu$ Pa (rms) isopleths N/A
  - g. Deployment depth 60ft to 350ft. Water Depths
  - h. Tow speed 0.5 to 1 kt
  - i. Approximate length of cable tow ROV umbilical

Applicant's Representative:  
Jeff Carothers  
Business Line Manager  
4820 McGrath St. Ste 100  
Ventura, CA 93003  
805-289-3882

California State Lands Representative  
 Richard B. Greenwood  
 Statewide Geophysical Coordinator  
 200 OceanGate, 12th Floor  
 Long Beach, CA 90802-4331  
 (562) 590-5201

BOEM Representative  
 Joan Barminski  
 Chief, Office of Reservoir & Production  
 770 Paseo Camarillo  
 Camarillo, CA 93010  
 (805) 389-7707

Other Federal Representative (if not BOEM):  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_



**OBS Locations**

Longitude	Latitude
-120.90508424	35.20235416
-120.92906881	35.27488692
-120.95834787	35.26302854
-120.94769703	35.22363039
-120.87252995	35.19292228
-120.94531588	35.26752115
-120.95029176	35.23662202
-120.92584083	35.21329041
-120.89636963	35.20710169
-120.85931667	35.20381667

- Legend**
- Cable Route Vertices (see table)
  - OBS Locations (see table)
  - Proposed Sensor Cable Route

**Cable Route Vertices**

Longitude	Latitude
-120.85380137	35.20748080
-120.85635816	35.20720597
-120.85608333	35.20516667
-120.85929369	35.20126382
-120.87252995	35.19292228
-120.88303737	35.19293391

Longitude	Latitude
-120.89096834	35.19680307
-120.89613702	35.19789337
-120.94769703	35.22363039
-120.95834787	35.26302854
-120.92906881	35.27488692

WGS84 Datum

**NOAA NAUTICAL CHART 18700 WITH PROPOSED SURVEY AREA**

N:\Projects\04\_2013\323\_0000\_7041\_DiabloCanyon\_OBS\Outputs\Working\mxd\Notice\_Mariners.mxd, 6/27/2013, CDean

# FUGRO

## 2013 ON-BOARD SPILL CONTAINMENT AND CLEAN-UP PLAN

THIS PLAN IS FOR FUGRO PERSONNEL TO READ *BEFORE* A SPILL OCCURS --AND TO KEEP HANDY FOR REFERENCE DURING AN EMERGENCY.

 **THE KEY TO SPILL PROTECTION IS *EARLY* RESPONSE AND ACTION.**

THIS PLAN IS FOR ALL EMPLOYEES ON A VESSEL OR BARGE. IT OUTLINES THE COMPANY PRIORITIES, THE LOCATION OF SPILL RESPONSE EQUIPMENT, INSTRUCTIONS ON HOW TO RESPOND, DIRECTIONS TO EMERGENCY MEDICAL FACILITIES, AND NOTIFICATION NAMES AND PHONE NUMBERS.

### SPILL RESPONSE

#### PRIORITIES

In the event of a spill, on-site personnel are in the best position to take prompt action to minimize and control the spill.

##### ***Our Company Priorities are:***

1. Personnel Safety
2. Prevention of Fire or Explosion
3. Elimination of Spill Source
4. Containment of the Spill
5. Collection and Storage of Contaminated Debris and Materials
6. Notification of Spillage
7. Preparation of Reports

***SAFETY OF PERSONNEL IS ALWAYS OUR FIRST PRIORITY.***

#### SPILL RESPONSE MEASURES

**In case of an actual spill, take the following actions IF IT IS SAFE TO DO SO:**

CALL 911 FOR MEDICAL OR FIRE EMERGENCY ASSISTANCE IF NEEDED

ISOLATE AND ADMINISTER TO INJURED PERSONS IF NECESSARY

TAKE NECESSARY STEPS TO REDUCE THE RISK OF FIRE

- Turn off equipment, valves, or pumps
- Turn off or extinguish any sources of hot surfaces or flame



**STOP SPILL AT SOURCE IF SAFE AND POSSIBLE**

- Stop equipment leaks by crimping hoses, plugging holes, or isolating parts
- Upright turned over oil/grease or paint buckets
- Stop tank leaks by placing in additional containment or plugging hole

**CONTAIN ON-DECK SPILL FROM SPREADING OVERBOARD**

- Berm around spreading spill with absorbent material (rags, kitty litter, sock boom, etc.)
- Apply granular absorbent ("kitty litter") in sufficient quantity to soak up entire spill
- Wipe small spills with cotton rags

**CONTAIN WATER-BORNE SPILLS TO AS SMALL AN AREA AS POSSIBLE**

- Apply absorbent pads to spilled material
- Deploy oil boom/absorbent sock boom

**IF SPILL IS LARGE, CALL THE FUGRO SUPERINTENDENT OR VICE PRESIDENT AS SOON AS POSSIBLE.**

**FOR IMMEDIATE DEPLOYMENT OF LARGE OIL BOOM, CALL ONE OF THE FOLLOWING COMPANIES.**

- Clean Seas, LLC (805) 684-3838
- Marine Spill Response Corporation (MSRC) Tel: (510) 478-0702
- National Response Corporation (NRC) Tel: (562) 506-2060
- Patriot Environmental Services (562) 244-2204
- or another closer response team and request response to clean up the fuel

**CLEAN UP SPILL AND USED SPILL MATERIALS**

- Gather soaked rags, absorbents, boom, and dirt
- Place in leak proof containers for storage and disposal

## EMERGENCY EQUIPMENT

### LOCATION

As part of each job start-up safety meeting, the spill containment and cleanup material will be discussed and verified.

### EQUIPMENT

The Spill Containment and Cleanup Materials include:

- Gloves
- Goggles
- Rags
- Garbage bags
- Absorbent pads
- Small Oil Boom
- Granular absorbent ("kitty litter")
- Shovel





**FIRE EXTINGUISHERS** ARE MOUNTED ON ALL VESSELS, PICKUP TRUCKS AND THERE IS ONE IN THE OFFICE. THE FIRE EXTINGUISHER WILL BE CHECKED FOR EXPIRATION DATE AND THE LOCATION DISCUSSED AT EACH SAFETY MEETING.

## INVENTORY & RESTOCKING

The on-board spill containment and cleanup materials are inventoried by the Foreman at the start of every job, at least monthly and after a spill response. Depleted items are to be reported to the Superintendent or any member of the office staff. Items are to be ordered immediately and restocked promptly.

## NOTIFICATIONS

In case of a spill, notify a Fugro 24 hour representative (see addendum 1 for names and phone numbers).

GIVE THE FOLLOWING INFORMATION TO THE BEST OF YOUR ABILITY:

- Your name
- Location
- Date of spill
- Time of spill
- Substance spilled
- Quantity spilled
- Potential for continued spill
- Possible health hazard
- Source of Spill
- Actions taken
- Threatened resources/utilities

THE ENVIRONMENTAL COORDINATOR WILL:

- Notify the applicable local, state and federal authorities
- Coordinate and disseminate information to the media
- Handle the legal obligations and responsibilities of the company





## Addendum 1

# Emergency Notification PHONE LIST

### Fugro

Office 805-650-7000

### California State Lands Commission

24-Hour Emergency Number 562-590-5201

**Fire Emergency 911 911**

**Medical Emergency 911 911**







## Addendum 2

### Guide for Fugro Management

1. Call for outside assistance if appropriate for the spill.
2. Call the Company Environmental and Safety Coordinator to coordinate the legal notifications and media inquiries:
3. If there is an **actual** release to the environment, the U.S. EPA Emergency Response Program requires notification to **one** of the following organizations:

**NATIONAL RESPONSE CENTER** 1-800-424-8802

**U.S. COAST GUARD MARINE SAFETY OFFICE** 1-510-437-3073

1-510-437-3074

4. Other organizations that may be involved:

U.S. EPA Hazardous Waste 1-415-744-2000

California Office of Emergency Services 1-800-852-7550

Additional number 1-916-427-4287

State of California Water Quality 1-510-286-1255

State of California Fish & Game 1-707-944-5512

After hours and weekends 1-916-445-0045

Vessel Traffic 1-415-556-2760

Ca Oiled Wildlife Care Network 1-916-445-0045

Marine Spill Response Corporation (MSRC) 1-510-478-0702

National Response Corporation (NRC) 1-562-506-2060

Patriot Environmental Services 1-562-244-2204

Clean Seas, LLC 1-805-684-3838

5. The information that will be requested is attached as Addendum # 6.





## **Addendum 3**

### **Fugro, Owner, and Management Information**

**Fugro, 805-650-7000**

**Fugro Representatives with 24 hour phone numbers:**

24 Hour Service can contact any Fugro personnel: 805-650-7000

**Fugro Environmental and Safety Coordinator**

Cindy Rivera            805-208-7808

**Officers of the Corporation**

Robin Villa            805-815-5812

Jeff Carothers        805-212-0008



## **Addendum 4**

### **OPERATIONAL INFORMATION**

#### **NORMAL OPERATIONS**

We contract with public and private entities to conduct hi resolution low energy geophysical and geotechnical engineering surveys.

To accomplish this work, we purchase equipment, tools, material, and supplies which are gathered at various mobilization sites and loaded onto vessels and barges which are berthed alongside a dock. When needed tugboats move barges to and from the job sites. At the completion of projects, the reverse process takes place - unloading equipment, materials, tools, and supplies.

#### **POTENTIAL SPILLS DUE TO NORMAL OPERATIONS**

##### **Oil, grease, fuel, or hydraulic fluid leak from machinery or equipment**

Cranes, winches, generators, light plants and boats require fluids to operate.

- Fluids could leak onto the vessel or into the water.

##### **Oil, grease, or fuel spill from storage**

Oil and grease are stored in the vessels and/or barges in 5 gallon or smaller plastic buckets.

- Buckets could be dropped or punctured in transport.

Fuel is stored in steel tanks housed on the vessels.

- Tanks could be punctured by sharp objects

##### **Paint spill**

Paint is generally purchased and utilized as needed. If extra is kept, one gallon pails and spray cans could be stored below deck.

- Pails could be punctured or tipped over during use.



## Addendum 5

### PRODUCT USAGE INFORMATION

#### CHEMICALS AND FUELS (DESCRIPTION & QUANTITIES)

##### M/V DANNY C

MSDS sheets are available on the vessel, and the Fugro office.

Diesel fuel	< 4,200 gallons of #2 red diesel
Oil	< 50 gallons
Grease	< 18 ea 12 ounce tubes
Hydraulic fluid	< 70 gallons
Paint	< 3 ea 1 gallon cans



## Addendum 6

### PRODUCT USAGE INFORMATION

#### **General Overview:**

These procedures have been established as guidelines for safe on-board fuel transfer operations for the purpose of fueling equipment, as needed, on the respective vessel or barge.

#### **Responsibility:**

1. The person-in-charge (PIC) for on-board transfers will be the vessel captain or the barge's foreman. The PIC shall require personnel to use the transfer procedures established herein for each transfer operation.
2. There will be two Fugro personnel on duty during transfer operations, one of which will be the PIC. They will be trained in the procedures and protocols established herein.

#### **Procedure for Fuel Transfer:**

1. On-board Emergency Spill Kit will be on-deck and readily accessible before fueling can commence.
2. Fuel Hose Nozzle is equipped with automatic shut-off.
3. Secondary containment will be provided at the point-of-fueling to contain any dripping.
4. Fuel tank, pump, hose and nozzle will be inspected for integrity before fueling operations commence.
5. Verify that the fuel tank and the equipment being fueled are secure and cannot move.
6. Verify that the transfer hose is long enough and that the hose is supported adequately to prevent inducing strain on the hose or its couplings.
7. Verify that each part of the transfer system, necessary to allow the flow of fuel, is lined up for the transfer.
8. Check and verify hose connections, camlocks are to be wired closed.





9. Open tank valves.
10. Switch on pump, nozzle and hose are now pressurized for transfer.
11. The PIC will make a final check that all safety procedures have been compiled with before fuel transfer begins.

This final check must include:

- a. Verification of fuel hose connection integrity.
  - b. Proximity of spill containment / cleanup materials.
  - c. Personnel are equipped with the necessary personal protective equipment.
  - d. Review of the Fugro Fuel Transfer Procedures
  - e. PIC is to have, on-hand, the Fugro Fuel Transfer Procedures
12. Begin fueling – Topping off of fuel tanks is not permitted. Fuel tanks will be filled to a maximum of 90% of their capacity.

**Upon Completion of Fuel Transfer:**

1. Disengage fuel pump.
2. Release pressure form hose at nozzle and drain hose.
3. Verify that nozzle is closed.
4. All hose is to be carefully re-rolled and returned to proper storage.
5. All drips, etc. are to be picked up with absorbent pads or sweep. All absorbent materials are to be properly disposed of in proper plastic bags on board the vessel. Plastic bags are to be offloaded at the dock and put into proper HAZMAT containers.



**Marine Wildlife Mitigation Plan  
PG&E's OBS Cable As-Laid ROV Survey  
Offshore Pt. Buchon, CA.  
(December 2013)**

**Introduction**

This marine wildlife mitigation plan is prepared in response to a request from the California State Lands Commission (SLC). In accordance with conditions within Fugro-Pelagos' existing State Geophysical Permit PRC 8392, no Marine Wildlife Monitors (MWM) are required to be onboard a vessel utilizing non-pulse or non-acoustic generating, passive survey equipment (i.e. ROV, magnetometer, gravity meter). By extension, with no MWMs required, a formal, project-specific Marine Wildlife Contingency Plan (MWCP) is not required for those surveys. However, Fugro-Pelagos, will be providing navigation services to Aqueos, Inc. in support of a remotely operated vehicle (ROV) survey along the alignment of a cable that connects four (4) ocean bottom seismometer (OBS) units offshore Pt. Buchon, San Luis Obispo County, California. Fugro-Pelagos has been requested by the S L C to submit a modified MWCP focusing on measures that will be utilized to avoid marine wildlife impacts during transit and operational phases of the survey.

**Purpose and Objectives**

The ROV survey will be conducted along a 10 mile-long route that extends from Pt. Buchon to near the entrance of the cooling water intake embayment for the Diablo Canyon Power Plant, offshore San Luis Obispo County. The purpose of the survey is to record the location of and seafloor habitats crossed by a cable that provides power to and transmits data from four OBS units. As currently scheduled, the survey will be conducted during daylight hours over a three-day period between December 2 and 15, 2013. Sea conditions may alter the proposed schedule.

**Marine Wildlife**

The following discusses the marine wildlife that have been recorded within the project region, those taxa that are most likely to be within the project region during the ROV survey, and methods that will be instituted by the vessel operator to reduce or eliminate potential impacts to marine wildlife during transit and ROV survey operations. Although no MWMs will be onboard the survey vessel, the vessel captain and others in the vessel wheelhouse will watch for marine wildlife and will institute the aforementioned mitigations.

Table 1 provides information on the seasonal variations in the marine wildlife that are expected to be or have been reported within the Project area (Morro Bay to Pt. Conception).

**Marine Mammal Haulout Locations**

Along the coastline between Pt. Buchon and Port San Luis, harbor seals haulout on the numerous rocky and sandy beaches; Harbor seals, and California and Steller sea lions also haulout and have established rookeries at Pecho and Lion Rocks.

**Table 1. Marine Wildlife Species and Most Likely Periods of Occurrence within the Project Area**

Family Common Name	Month of Occurrence <sup>(1)</sup>											
	J	F	M	A	M	J	J	A	S	O	N	D
<b>REPTILES</b>												
<b>Cryptodira</b>												
Olive ridley turtle (T) <sup>(2)</sup>												
Green turtle (T) <sup>(2)</sup>												
Leatherback turtle (E) <sup>(2)</sup>												
Loggerhead turtle (T) <sup>(2)</sup>												
<b>MAMMALS</b>												
<b>Mysticeti</b>												
California gray whale												
Blue whale (E)												
Fin whale (E)												
Humpback whale (E)												
Minke whale												
Sei whale (E)												
Northern right whale (E)												
<b>Odontoceti</b>												
Short-beaked common dolphin												
Dall's porpoise												
Harbor porpoise												
Long-beaked common dolphin												
Pacific white-sided dolphin												
Risso's dolphin												
Short-finned pilot whale												
Striped dolphin												
Baird's beaked whale												
Cuvier's beaked whale												
Mesoplodont beaked whales												
Bottlenose dolphin												
Northern right whale dolphin												
Sperm Whale												
Dwarf Sperm Whale												
Pygmy sperm whale												
Killer Whale												
<b>Pinnipedia</b>												
Northern fur seal <sup>(3)</sup>												
Guadalupe fur seal												
California sea lion												
Northern elephant seal <sup>(4)</sup>												
Pacific harbor seal												
Steller sea lion												
<b>Fissipedia</b>												
Southern sea otter (T) <sup>(5)</sup>												

Relatively uniform distribution

Not expected to occur

More likely to occur due to seasonal distribution

Sources: Bonnell and Dailey (1993), NMFS (2011), NCCOS (2007)

(E) Federally listed endangered species. (R) Rare species. (T) Federally listed threatened species.

(1) Where seasonal differences occur, individuals may also be found in the "off" season. Also, depending on the species, the numbers of abundant animals present in their "off" season may be greater than the numbers of less common animals in their "on" season.

(2) Rarely encountered, but may be present year-round. Greatest abundance during July through September.

(3) Only a small percent occur over continental shelf (except near San Miguel rookery, May-November).

(4) Common near land during winter breeding season and spring molting season.

(5) Only nearshore (diving limit 100 feet).



## Mitigations During Transit and ROV Operations

The support vessel (the MV *Danny C*) will transit during day-light hours from Morro Bay. During the transit periods, there is a potential for encountering marine wildlife and therefore onboard monitoring will be conducted by the vessel operator.

During transit periods the vessel will maintain a minimum distance of 500 m (1,640 ft.) from observed animals. This distance exceeds the recommended distance set by NOAA which suggests vessels remain 100 yards (300 ft.) from whales; no minimum distance is specified for marine reptiles. If the vessel operator observes a marine mammal or reptile within the path of the transiting vessel, he will immediately slow the vessel and/or change course in order to avoid contact, unless those actions will jeopardize the safety of the vessel or crew.

If whales are observed during transit periods, the vessel operator will institute the following measures:

- Maintain a minimum distance of 500 m (1,640 ft.) from sighted whales;
- Do not cross directly in front of or across the path of sighted whales;
- Transit parallel to whales and maintain a constant speed that is not faster than the whale's speed;
- Do not position the vessel in such a manner to separate female whales from their calf(ves);
- Do not use the vessel to herd or drive whales; and,
- If a whale engages in evasive or defensive action, slow the vessel and move away from the animal until the animal calms or moves out of the area.

During ROV operations, the vessel will be moving slowly (less than 1 nautical mile per hour) and will need to maintain a heading that coincides with the survey corridor. If marine wildlife is observed within the vicinity of the vessel, the ROV operator will be advised and precautions to avoid collision or entanglement of the animal with the ROV umbilical will be instituted. Those precautions will include:

- Minimizing the amount of umbilical deployed (without jeopardizing the survey equipment or vessel);
- Continue observations of the animal(s) until it/they are clear of the operations;
- Slow the vessel to minimum speed needed to maintain heading;
- Avoid crossing the anticipated path of the marine animal's direction of movement.

In addition, the ROV survey will be conducted along a pre-plotted alignment that extends from approximately one to three miles offshore and will not come closer than two nautical miles to any documented marine mammal haulout grounds.

With the institution of these measures, no impacts associated with vessel transit or ROV operations to marine wildlife are expected. If a collision with marine wildlife occurs, the vessel operator must document the conditions under which the accident occurred, including the following:

- location of the vessel when the collision occurred (latitude and longitude);
- date and time;
- speed and heading of the vessel;
- observation conditions (e.g., wind speed and direction, swell height, visibility in miles or kilometers, and presence of rain or fog);
- species of marine wildlife contacted; and
- names of vessel, operator (the company), and captain or officer in charge of the vessel at time of accident.

In accordance with NOAA requirements, after a collision, the vessel should stop, if safe to do so, however the vessel is not obliged to stand by and may proceed after confirming that it will not further damage the animal by doing so. The vessel will then communicate by radio or telephone all details to the vessel's base of operations. From the vessel's base of operations, a telephone call will be placed to the Stranding Coordinator, NMFS, Southwest Region, Long Beach, to obtain instructions. Alternatively, the vessel captain may contact the NMFS Stranding Coordinator directly using the marine operator to place the call or directly from an onboard telephone, if available to:

**NOAA Southwest Regional Stranding  
Coordinator  
National Marine Fisheries Service  
501 West Ocean Blvd, Suite 4200  
Long Beach, CA 90802-4213  
562-980-4017  
Contact: Sarah Wilkin  
Email: sarah.wilkin@noaa.gov**