MINUTE ITEM This Calendar Item No. 20 was approved as Minute Item No. 20 by the State Lands Commission by a vote of 2 o _____ at its <u>/-2/-88</u>

CALENDAR ITEM

☆ 57, 58

S 29

01/21/88 W 12033 Lammers

240

301

CALENDAR FACE

MINUTE PAGE

APPROVAL OF AN AMENDMENT TO COOPERATIVE AGREEMENT (FAULT BLOCK VI)

The City of Long Beach, through its Redevelopment Agency, has plans for the surface development of the real property in the vicinity of the Magnolia Drillsite. The City of Long Beach, therefore, plans to abandon the Magnolia Drillsite and to drill the necessary replacement injection wells from locations in the Harbor District. This project was approved by the State Lands Commission on December 23, 1986.

Two of the wells to be abandoned, FR-401 and FR-403, are included in the Cooperative Agreement (Fault Block VI), the City of Long Beach, Powerine Oil Company and Chevron U.S.A., Inc.. The purpose of the Cooperative Agreement is to arrange for water injection at the boundary between Parcel "A" and Chevron's property. Under the terms of the Cooperative Agreement, approval by all parties is needed to make "major permanent changes in water injection races". This would include the abandonment of the two wells and the drilling of the two replacement wells, FR-109 and FR-110. Thus, an Amendment to Cooperative Agreement (Fault Block VI) was prepared ard is included as Exhibit "A".

The Long Beach City Council reviewed the Amendment on January 12, 1988 and approved it for execution. Under Section 10(b) of Chapter 29, Statutes of 1956, 1st E.S., the approval by the State Lands Commission of this amendment is required for it to be effective.

-1-

AB 884: N/A.

(ADDED 01/20/88)

CALENDAR ITEM NO. 40 (CONT'D)

OTHER PERTINENT INFORMATION:

 Pursuant to the Commission's delegation of authority and the State CEQA Guidelines (14 Cal. Adm. Code 15061), the staff has determined that this activity is exempt from the requirements of the CEQA because the activity is not a "project" as defined by CEQA and the State CEQA Guidelines.

Authority: P.R.C. 21065 and 14 Cal. Adm. Code 15378.

EXHIBIT: A. Amendment to Cooperative Agreement (Fault Block VI).

IT IS RECOMMENDED THAT THE COMMISSION:

- 1. FIND THAT THE ACTIVITY IS EXEMPT FROM THE REQUIREMENTS OF THE CEQA PURSUANT TO 14 CAL. ADM. CODE 15061 BECAUSE THE ACTIVITY IS NOT A PROJECT AS DEFINED BY P.R.C. 21065 AND 14 CAL. ADM. CODE 15378.
- 2. APPROVE THE AMENDMENT TO COOPERATIVE AGREEMENT (FAULT BLOCK VI.)

240 CALENDAR FACE 302 MINUTE PAGE

EXHIBIT "A"

SECOND AMENDMENT TO COOPERATIVE AGREEMENT

(Fault Block VI)

THIS SECOND AMENDMENT TO AGREEMENT is made and entered into this _____ day of _____, 1988, pursuant to a Minute Order of the City Council of the City of Long Beach, made at its meeting held on the _____ day of _____ , 1988, by and between the CITY OF LONG BEACH, a municipal corporation, organized and existing under and by virtue of the laws of the 9 State of California, hereinafter referred to as "CITY", and 10 POWERINE OIL COMPANY, a corporation, successor in interest to 11 12 Richfield Oil Corporation, a Delaware corporation, hereinafter 13 referred to as "POWERINE", and CHEVRON U.S.A., INC., a California 14 corporation, successor in interest to Producing Properties, Inc., 15 a Delaware corporation, hereinafter referred to as "CHEVRON".

16This Second Amendment to Cooperative Agreement is made17with reference to the following facts and objectives:

A. City and the predecessors in interest to Powerine and Chevron entered into an agreement, dated January 16, 1959, and entitled "Cooperative Agreement (Fault Block VI)," hereinafter referred to as the agreement entered into as of January 16, 1959.

B. The agreement entered into as of January 16, 1959,
was amended February 27, 1979 to enlarge the boundaries of the
restricted area to provide for the allocation of costs of certain
operations and the abandonment of certain water injection wells.
C. The interest of Richfield Oil Corporation under
this agreement entered into as o. January 16, 1959, was assumed
Current 240 2

-1-

CALENDAR FAGE

John R. Congradian Iterney et Long Beac test Ocean Boulevar Jeach, California 908 Jeach, Californi 908 Jeach, California 908 Jeach, 2

3

1 by Powerine Oil Company, a corporation.

D. The interest of Producing Properties, Inc., was purchased by Grevron and all rights, duties and obligations of Producing Properties, Inc. under the agreement entered into as of January 16, 1959, have been assumed by Chevron.

E. The agreement entered into as of January 16, 1959 provides for conducting waterflood operations on a cooperative basis with regard to various zones underlying City properties in Fault Block VI (including Ranger Zone) and a portion of the Ranger Zone in Fault Block VI underlying the properties of Chevron.

F. City has plans for the surface development of real property in the vicinity of the Magnolia Drillsite, and the City applans to abandon the Magnolia Drillsite and drill replacement water injection wells from locations in the Harbor District.

G. It is the desire of the parties to amend this agreement, as amended, to provide for the abandonment of two water injection wells and the drilling of two replacement water injection wells.

NOW, THEREFORE, in consideration of the mutual covenants and conditions hereinafter set forth, the parties agree that the agreement entered into as of January 16, 1959, as amended, is further amended as follows:

The agreement entered into as of January 16, 1959,
 as amended, is further amended by adding new paragraphs 8b and
 8c as follows:

"8b. City at its sole cost and expense shall abandon Wells FR-401 and FR-403."

"8c. City at its sole cost and expense-shall-drill-

CALENDAR FAGE

John R. Calhoun y Attorney of Long Bea 3 West Ocean Bouleva 19 Beach, California 90 6ephone (213) 590606

26

27

28

and equip two replacement Wells FR-109 and FR-110 from surface locations on Pier A. Well FR-109 will be bottomed within a 100' diameter circle with its center : at 14,142' north, 22,585' east (Federal Coordinates). Well FR-110 will be bottomed within a 100' diameter circle with its center at 14,150' north, 23,414' east (Federal Coordinates). Both wells will be completed for injection into the "F", "X" and "G" sands of the Ranger Zone, Fault Block VI."

2. This Second Amendment to Agreement shall be subject to approval by the State Lands Commission of the State of California and, if so approved, shall be deemed effective as of the date of execution hereof by the last party to sign this document.

3. Except as expressly provided herein, the agreement entered into as of January 16, 1959, as amended, shall remain in full force and effect and be binding upon the parties hereto.

17 IN WITNESS WHEREOF, the parties hereto have caused 18 these presents to be duly executed with all the formalities 19 required by law on the respective dates set forth opposite their 20 signatures.

By

21		
22		
23	,	1988
24	-	
25		
26		
27		1988
28	[

1

2

3

5

6

7

8

9

CITY OF LONG BEACH, a municipal corporation

City Manager

POWERINE OIL COMPANY, a corporation

By 240.4 CALE IDATIFAGE -3-305 AINUTE PAGE

