This Calendar Item No. 24, vas appyoved as Minute Item No. 25 by the State Lands Commission by a vote of 2 to 25 at its 44-19-87 meeting.

CALENDAR ITEM

A 35

24.

5 18

DEFERMENT OF DRILLING OPERATIONS STATE OIL AND GAS LEASE PRC 3314

ESSEE:

Shell Western E&P, Inc. Attn.: R. L. Avery P. O. Box 527 Houston, Texas 77001

OPERATOR: Attn.: Mr. John Dowling P. O. Box 6917 Ventura, California 93006

AREA, TYPE LAND AND LOCATION:

State Oil and Gas Lease PRC 3314, issued on July 1, 1965 contains approximately 5,430 acres of tide and submerged lands located west of Oxnard in Ventura County. Current lessee of PRC 3314 is Shell Western E&P, Inc. (SWEPI); Chevron U.S.A., Inc. (Chevron) is operator of the lease.

11/19/87

PRC 3314

Gonzalez

Ũ

131

4034

CALENDAR PAGE

MINUTE PAGE

SUMMARY:

Resumption of drilling operations was authorized by the State Lands Commission (SLC) on April 29, 1981. Exploratory drilling of up to six wells from a floating vessel, as well as drilling of nearshore prospects from an upland drillsite operated by Chevron, were authorized by the SLC. The lease provides for a 120-day drill string obligation. Only one well has boen, drilled on the lease since resumption was authorized. The 3314 #1 well was drilled for SWEPI by Chevron from an onshore location which is referred to as the Patterson Ranch drillsite.

On November 21, 1985, the SLC granted a one-year deferment of the drilling obligation

CALENDAR ITEM NO. 24 (CONTID)

for State Lease PRC 3314 through February 7, 1987. The purpose of the deferment was to allow Shell and its operator:

- (1) to evaluate further the 3314 #1 well by placing it on production;
- (2) to obtain approvals to consolidate two existing drillsites located in the Mandalay State Beach area into one larger, more efficient drillsite, and obtain appropriate permits to conduct drilling operations from that site; and
- (3) to evaluate gas production potential and the economics of constructing a gas processing plant.

In January, Chevron requested an additional two-year deferment on economic grounds, citing (1) a steep decline in production of the well, (2) a steep decline in the price of crude oil, (3) a decline in gas prices making a gas processing plant uneconomical, thus necessitating burning the gas, and (4) the high cost of transporting the crude oil by truck to the refinery.

On March 26, 1987, the Commission, therefore, granted an additional six-month deferment of the drilling obligation.

There has been some recovery in crude-oil prices. Additionally, Cheuron believes that it may have a market for its gas if it can obtain the right-of-way for a pipeline. New drilling is still not economical, however, and Cheuron U.S.A., Inc., as operator of PRC 3314, and on behalf of Shell Western E&P, Inc., the Lessee, therefore, requests a one-year drilling deferment on State Lease PRC 3314. During this deferment, the Lessee proposes to complete studies related to transportation alternatives and consolidated drillsite feasibility. In

132

0.26

CALENDAR PAGE

MINUTE RAGE

-2-

CALENDAR ITEM NO. 24 (CONTID)

addition, the Lessee plans to have the necessary right-of ways to install and make operational the gas pipeline.

AB 884: N/A,

OTHER PERTINENT INFORMATION:

Pursuant to the Commission's delegation of authority and the State CEQA Guidelines (14 Cal. Adm. Code 15061), the staff has determined that this activity is exempt from the requirements of the CEQA because the activity is not a "project" as defined by CEQA and the State CEQA Guidelines.

Authority: P.R.C. 21065 and 14 Cal. Adm. Code 15378.

EXHIBIT: A. Location Map.

IT IS RECOMMENDED THAT THE COMMISSION:

- FIND THAT THE ACTIVITY IS EXEMPT FROM THE REQUIREMENTS OF THE CEQA PURSUANT TO 14 CAL, ADM. CODE 15061 BECAUSE THE ACTIVITY IS NOT A PROJECT AS DEFINED BY P.R.C. 21065 AND 14 CAL. ADM. CODE 15378.
- 2. APPROVE A DEFERMENT OF THE DRILLING OBLIGATION UNDER STATE OIL AND GAS LEASE PRC 3314 FROM AUGUST 8, 1987 THROUGH AUGUST 7, 1988. ALL OTHER TERMS AND CONDITIONS OF THE LEASE TO REMAIN IN FULL FORCE AND EFFECT PROVIDED, THAT AS A CONDITION OF THIS DEFERMENT, LESSEE AND OPERATOR SHALL REPORT QUARTERLY TO COMMISSION STAFF ON THE STATUS OF PERMIT PROCESSING FOR THE GAS PRODUCTION PIPELINE AND THE LEASE OPERATING ECONOMICS.

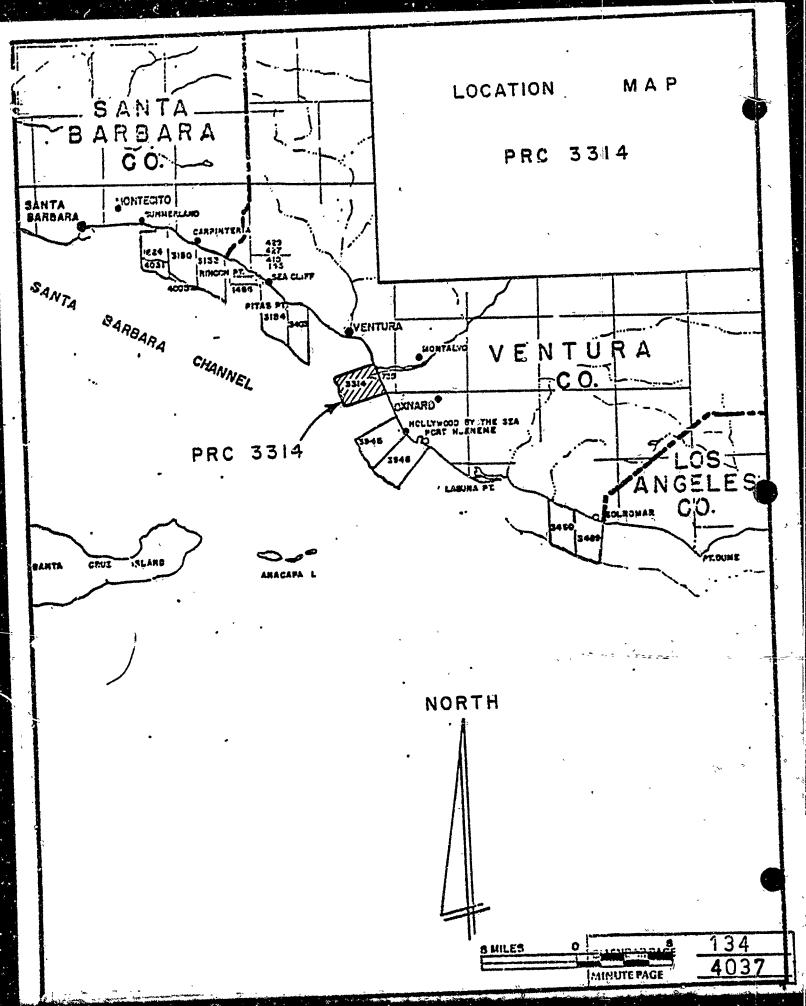
-3-

133

4036

CALENDAR PAGE

MINUTE PAGE



.