MINUTE ITEM

This Calendar Item No. 22 was approved as Minute Item No. 22 by the State Lands Commission by a vote of 3 to 2 at its 4/27/82 meeting.

CALENDAR ITEM

22

4/22/82 W 40168.1 Hamilton

EXPLORATORY DRILLING, STATE OIL AND GAS LEASE PRC 3314, SHELL OIL COMPANY, VENTURA COUNTY

LESSEE:

Shell Oil Company 196 South Fir Street Ventura, California 93001 Attention: Joan Buckbee

AREA, TYPE LAND AND LOCATION:

State Oil and Gas Lease PRC 3314 was issued to Shell Oil Company by the State Lands Commission on July 2, 1965 and contains approximately 5,430 acres of tide and submerged lands lying offshore the West Montalvo Oil Field, Ventura County (see Location Map attached).

SUMMARY:

Shell Oil Company proposes to drill one to four exploratory (no development) wells from an onshore site located within Chevron's existing West Montalvo Oil Field development. The purpose of this project is to investigate the oil and gas resources lying offshore, within State Lease PRC 3314, in water depths too shallow to permit drilling from an offshore location. Currently, there is no production from State Lease PRC 3314.

# PERTINENT INFORMATION:

On April 29, 1981, Shell received authorization from the Commission to resume exploratory drilling operations on State Lease PRC 3314. As a condition of this approval, a Final EIR (EIR No. 281) was prepared that addressed the environmental effects and consideration of offshore exploratory drilling operations from a drilling vessel. Shell is currently obtaining the other required permits to commence this project.

Shell now requests permission to drill up to four exploratory wells into Lease PRC 3314 from a five-acre parcel of land located onshore and within Chevron's existing oil field development.

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-1-

(Revised 4/22/82)

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# CALENDAR ITEM NO. 22 (CÔNTD)

The exploratory drilling operations proposed by Shell are compatible with existing zoning laws and ordinances. Chevron has consented, with approval of the County of Ventura, to allow Shell to use its Conditional Use Permit No. CUP-477.

AB 884:

5/7/82.

## OTHER PERTINENT INFORMATION:

- A negative declaration was prepared by the Commission staff pursuant to CEQA and other implementing regulations.
- 2. This project is situated on lands not identified as possessing significant environmental values. A staff review of available environmental information indicates no reason to identify the subject lands as having such values at this time.
- 3. Approval of Shell Oil Company's exploratory program is contingent upon Shell obtaining from the Division of Oil and Gas, California Coastal Commission, Regional Water Quality Control Board, Ventura County APCD and Fire Protection District, and other State, County and/or City agencies, the necessary permits prior to the drilling of any proposed wells.

#### STATUTORY AND OTHER REFERENCES:

- A. P.R.C.: Div. 6, Parts 1 and 2.
- B. Cal. Adm. Code: Title 2, Div. 3; Fitle 14, Div. 6.

EXHIBITS:

- A. Location Map.
- B. Negative Declaration.

#### IT IS RECOMMENDED THAT THE COMMISSION:

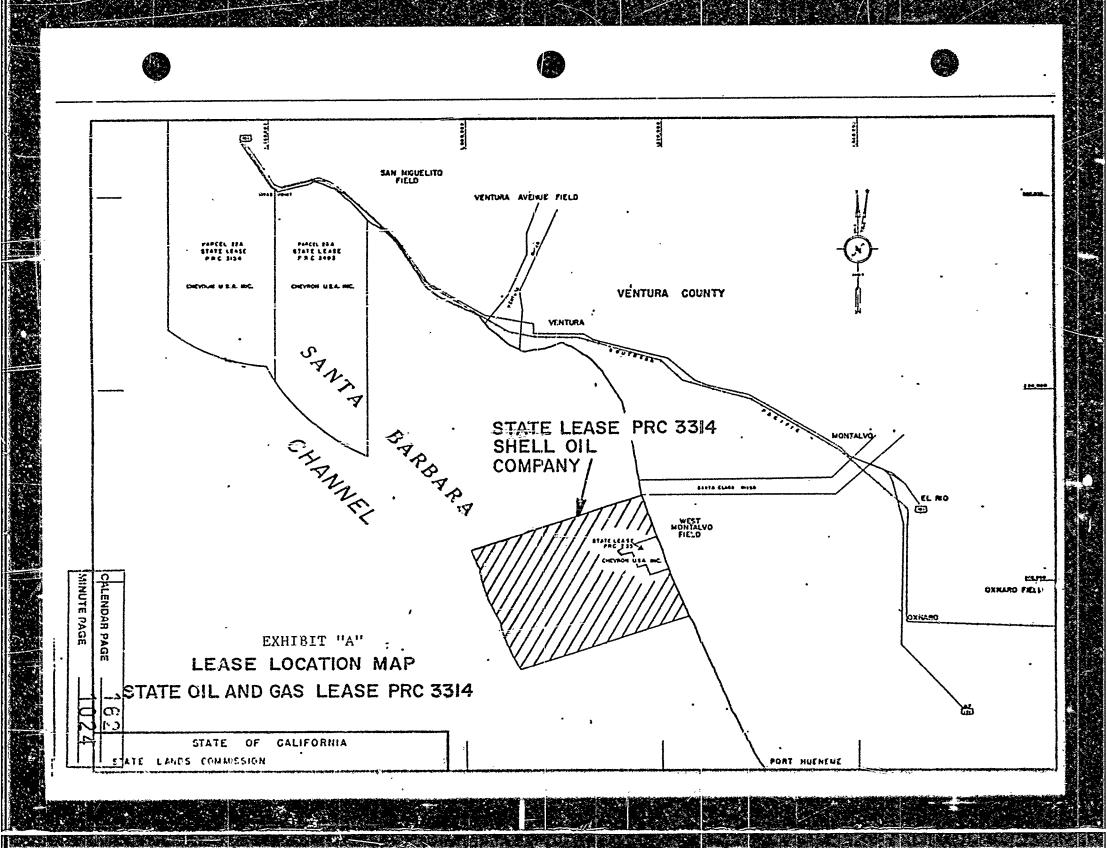
1. CERTIFY THAT A NEGATIVE DECLARATION HAS BEEN PREPARED FOR THIS PROJECT BY THE COMMISSION STAFF PURSUANT TO THE PROVISIONS OF CEQA AND SUCH DOCUMENT WAS REVIEWED AND CONSIDERED.

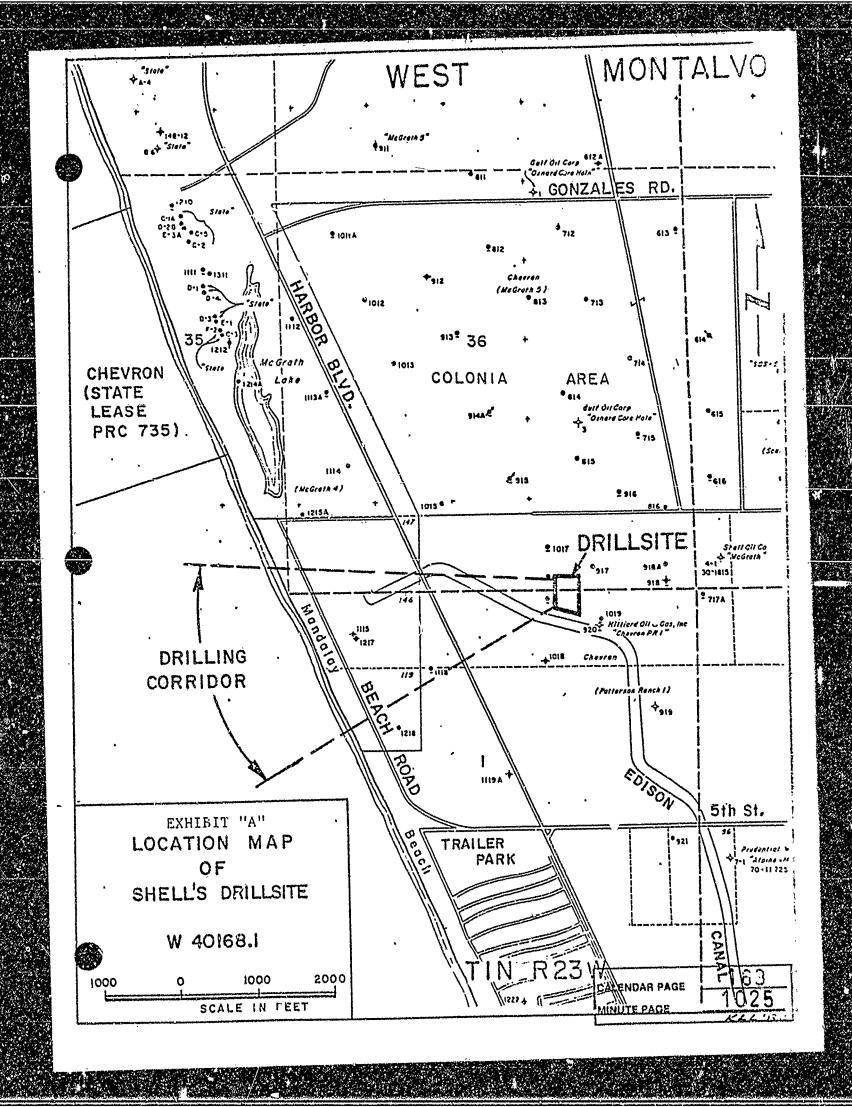
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minute page 1022

# CALENDAR ITEM NO. 22 (CONTD)

- 2. FIND THAT CHANGES ON ALTERATIONS HAVE BEEN REQUIRED IN OR INCORPORATED INTO, THE PROPOSED PROJECT WHICH MITIGATE THE SIGNIFICANT ENVIRONMENTAL EFFECTS THEREOF AS IDENTIFIED IN THE COMPLETED NEGATIVE DECLARATION.
- 3. APPROVE SHELL OIL COMPANY'S EXPLORATORY DRILLING PROGRAM FROM AN ONSHORE SITE LOCATED WITHIN THE EXISTING WEST MONTALVO OIL FIELD, IN ACCORDANCE WITH THE TERMS AND CONDITIONS OF STATE OIL AND GAS LEASE PRC 3314, THE RULES AND REGULATIONS OF THE STATE LANDS COMMISSION, THE CONDITIONS OF APPROVAL FOR THE RESUMPTION OF EXPLORATORY DRILLING AUTHORIZED BY THE COMMISSION ON APRIL 29, 1981 AND FURTHER SUBJECT TO SHELL OBTAINING ALL OTHER REQUIRED PERMITS PRIOR TO THE COMMENCEMENT OF DRILLING OPERATIONS.

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#### STATE LANDS COMMISSION

KENNETH CORY, Controller
XE CURB, Lieutenant Governor
RY ANN GRAVES, Director of Finance

STATE OF CALLS

// Draft NEGATIVE DECLARATION /X/Final

EXECUTIVE OFFICE 1807 - 13th Street Sacramento, California 95814

WILLIAM F. NORTHROP Executive Officer

EIR ND:

File Ref.: W 40168.1

SCH No.: \$2032200

Project Title: Shell's Exploratory Drilling into Offshore State Lease PRC 3314 from an Onshore Site

Project Location: The drillsite will be located onshore and within Chevron's West Montalvo Oil Field development, will occupy a parcel of land less than 5.5 acres west of the City of Oxnard in Ventura County.

Project Description: 3hell Oil Company intends to drill one to four exploratory wells from an onshore site located within Chevron's existing West Montalvo Oil Field development. This exploratory project will investigate oil and gas resources lying offshore and within State Oil and Gas Lease PRC 3314. This project involves exploratory drilling only and does not treat any future development.

This NEGATIVE DECLARATION is prepared pursuant to the requirements of the California Environmental Quality Act (Section 21000 et. seq. of the Fublic Résources Code), the State EIR Guidelines (Section 15000 et. seq., Title 14, of the California Administrative Code), and the State Lands Commission regulations (Section 2901 et. seq., Title 2, of the California Administrative Code).

Based upon the attached Initial Study, it has been found that:

the project will not have a significant effect on the environment.

the attached mitigation measures will avoid potentially significant effects.

Contact Person: Mike Hamilton

SLC Long Beach Office 100 Oceangate, Suite 300 Long Beach, CA 90802-4355

(213) 590-5214

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FORM 15.17 (6/80)

# COMMENTS RECEIVED IN RESPONSE TO NEGATIVE DECLARATION

# 1. City of Oxnard - Planning Department

#### Comment:

There is a possibility that oil may spill into the Edison Canal from the proposed drillsite. We request that a thorough investigation be made of the natural surface gradient in the area to determine if there is any possibility that a minor or major spill might enter the Edison Canal.

#### Response:

As a condition of Shell's exploratory permit, Shell Oil Company shall construct a berm around the proposed drillsite in accordance with their "Containment Plan" (on file in the Long Beach Office of the State Lands Commission) and Chevron's Conditional Use Permit CUP-477, to adequately contain any oil or other fluid spillage within the drillsite location.

#### Comment:

The City of Oxnard does not have the capability of fighting a major petroleum fire, that this project lies within the jurisdiction of the Ventura County Fire Department, and that fire permits must be obtained from the Ventura County Fire Department prior to drilling.

#### Response:

Shell Oil Company shall obtain a fire permit from the Ventura County Fire Department prior to the exploratory drilling.

2. California Regional Water Quality Control Board - Los Angeles Region

#### Comment:

Waste disposal from drilling operations at the project site, other than that described in this Board's resolution No. 56-45, will be subject to waste discharge requirements to be prescribed by this Board. Discharge of liquid wastes other than to a community sewer system would also be generated from drilling operations.

(Added 4/26/82)

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#### Response:

Shell Oil Company shall obtain all applicable permits from the various State, County and/or City permitting agencies prior to the exploratory drilling.

3. County of Ventura - Resource Management Agency, Air Pollution Control District (APCD)

#### Comment:

Air quality forecasts indicate Ventura County will not attain the National Ambient Air Quality Standard for ozone in the Oxnard Plain Airshed. Any additional emissions may deteriorate the air quality further so mitigation measures should be prepared.

#### Response:

Shell Oil Company shall offset project oxides of nitrogen emissions and these offsets shall be reviewed and approved by the Ventura County APCD prior to drilling.

4. California Coastal Commission - San Francisco

#### Comment:

The project raises several issues under the Coastal Act which must be addressed by the applicant in its coastal development permit application.

#### Response:

Shell Oil Company shall obtain all applicable permits from the various State, County and/or City permitting agencies prior to the exploratory drilling.

(Added 4/26/82)

CALENDAR PAGE 164 B 1028

INITIAL STUDY OF SHELL OIL COMPANY'S PROPOSAL TO DRILL EXPLORATORY WELL(S) INTO OFFSHORE STATE OIL AND GAS LEASE PRC 3314 FROM WITHIN CHEVRON'S WEST MONTALVO OIL FIELD ONSHORE DEVELOPMENT, VENTURA COUNTY

## INTRODUCTION AND PURPOSE

Shell Oil Company (Shell) proposes to drill one to four exploratory wells from an onshore site located within Chevron's existing West Montalvo Oil Field development. The purpose of this project is to investigate the oil and gas resources lying offshore, within State Oil and Gas Lease PRC 3314. Currently, there is no production from Lease PRC 3314. This Initial Study addressess only the proposed exploratory phase and does not evaluate the impacts of any possible subsequent oil and gas production, transportation, or other operations. Should such development be considered at a later time, additional environmental analysis would be prepared pursuant to the State CEQA Guidelines.

All operations connected with the exploratory drilling will be conducted in strict compliance with all applicable rules, regulations and requirements of the State Lands Commission, Division of Oil and Gas, and other Local or State regulatory/permitting agencies. Shell will obtain all necessary permits prior to the actual drilling of the exploratory well(s).

The following documents have been filed by Shell and may be examined at the office of the State Lands Commission in Long Beach:

- 1. Oil Spill Contingency Plan.
- County of Ventura letter of February 11, 1981 pertaining to utilization of Conditional Use Permit No. CUP-477.
- 3. Memorandum of Drillsite Lease dated October 22, 1980 covering drillsite parcel.
- 4. Subsurface Pass-Through Easement dated October 22, 1980 covering drillsite subsurface areas.
- 5. Memorandum of Consent and Agreement dated November 13, 1980 between Chevron U.S.A. Inc. and Shell Oil Company.
- 6. Agreement in Principle between Southern California Edison Company and Shell Oil Company for Proposed Grant of Subsurface Easement - Mandalay Steam Generating Plant.
- 7. City of Oxnard: City Zoning Code; Article V, Oil Drilling Districts, Sections 34-159 to 34-178.

- 8. City of Oxnard: Ordinance No. 530 (adopted April 24, 1956).
- City of Oxnard: Ordinance No. 730 (effective November 21, 1961).

## DESCRIPTION OF PROJECT INCLUDING ITS LOCATION

State Oil and Gas Lease PRC 3314' was issued to Shell Oil Company by the State Lands Commission on July 2, 1965, and contains approximately 5,430 acres of tide and submerged lands lying offshore the West Montalvo Oil Field and City of Oxnard in Ventura County (see Location Map attached).

In August 1965, one offshore exploratory well was drilled onto Lease PRC 3014; however, it was subsequently plugged and abandoned. Shell now proposes to drill one to four exploratory wells into Lease PRC 3314 from an onshore site lying within Chevron's West Montalvo Oil Field development. The proposed drillsite of the exploratory well(s) will be a 5.46 - acre parcel of land located at the site of an abandoned gas plant. As part of an agreement with Chevron, Shell will clean up the site by removing the old concrete piles, abandoned pipelines, valves and other discarded or abandoned material present on the parcel. All unwanted material will be disposed of in a manner prescribed by law.

The drilling rig expected to be used for the exploratory operations will be similar to Monterey Rig Type B which may be described as follows: A diesel electric rig powered by two Cater pillar D-399TA engines driving four GE-752 generators and capable of developing 2200 continuous HP at sea level, with a 1,090,000# capacity mast, and a drawworks rated to 16,000' with 4½" drill pipe.

It is estimated that the average horsepower (HP) usage will be approximately 800 and peak usage of 1500. Based upon U.S. Englishmental Protection Agency "Compilation of Air Pollutant Emission Factors", AP 42 Second Edition, Section 3.3.3, Page 3.3.3.-1, the following emissions would be expected:

| Type of<br>Emission | Amount*<br>(g/HP-HR) | HP<br>(Avg) |     | <u>)</u> | Total Emission (g/HR) |
|---------------------|----------------------|-------------|-----|----------|-----------------------|
| СО                  | 3.03                 | X           | 800 | =        | 2,424                 |
| Hydrocarbons        | 1.12                 | X           | 800 | =        | 896                   |
| МО                  | 14.00                | X           | 800 | =        | 11,200                |
| so <sub>2</sub>     | .931                 | X           | 800 | =        | 745                   |
| Particulates        | 1.00                 | X           | 800 | =        | 800                   |

<sup>\*</sup> These values are given a confidence rate of C.

The drilling, testing and completion of each exploratory well may be expected to last from 40 to 55 days. All equipment used in the preparation of the surface location and in the drilling of the exploratory well(s) will be transported along existing roads.

## ENVIRONMENTAL SETTING

The area surrounding the proposed drillsite can be described as an old oil field (Colonia area of the West Montalvo Field) containing oil production facilities, occupying hundreds of acres of rolling sandy hills that are covered in part with asphalt, wild grasses, brushes and shrubs. Within this area are storage tanks, pipelines, wellheads, pumping units and other oil field equipment which are serviced by partially paved and graded roads.

Approximately 700 feet north of the drillsite are powerlines, leading from Edison's Mandalay Steam Generating Plant which is located 3,000 feet to the west. Fields of row crops, where several oil wells and underground pipelines are located, lie 500 feet to the east beyond a small hill. A canal used by Edison lies 200 feet to the south, beyond a road and a small hill. Further south of this canal and about 2,500 feet from the drillsite is located a Class II disposal site. Shell's proposed exploratory drilling project should not interefere with the local use of this land (see Location Map attached).

# COMPABILITY WITH EXISTING ZONING AND PLANS

The exploratory drilling operations proposed by Shell are compatible with existing zoning laws and ordinances. No additional permits should be required as Chevron has consented, with approval of the County of Ventura, to allow Shell to use its Conditional Use Permit No. CUP-477 which covers the proposed drilling activity.

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# INITIAL STUDY CHECKLIST Form 13.20 (7/80)

| File Ref.: | W       | 40168. | 1 |
|------------|---------|--------|---|
| "HW (101   | • • • • | TULVU. | 1 |

| ŀ   | BA   | CKGROUND INF   | ORMATION   |   |
|-----|------|--|--|---|
| 7   | A.   | Applicant:   | Shell Oil Company  |   |
|     |      | Haragha Andrews  | 196 South Fir Street   |   |
|     |      | -  | Ventura, CA 93001  | -                                       |
|     |      | The of the language of the lan | Attention: Joan Buckbee  |   |
|     | В.   | Checklist Date:  | 3 / 11 / 82 .  |   |
|     | C.   | Contact Person:  | Mike Hamilton  |   |
|     |      | Telephone: 1   | 213 ) 590-5214 or 590-5201   |   |
|     | Đ.   | Purpose: <u>See</u>  | attachment   | *************************************** |
|     | E.   | Location: See  | attachment   |   |
|     | F.   | Description: Se  | ee attachment  |   |
|     | G.   | Persons Contacte   | in the preparation of this Initial Study:  |   |
|     |      | _Ventura   | County-Resources Management Agent-Mr. Bruce Smith and Mr. Steve  | Wood                                    |
|     |      |  | County-Fire Protection Pistrict-Fire Marshal Robert F. Holaway   |   |
| •   |      | Californ   | nia Coastal Commission-Ms. Mari Gottdiener   |   |
|     |      | Division   | n of Oil and Gas-Nr. Robert Hauser and Mr. Murray W. Dosch   |   |
|     |      | City of  | Oxnard-Planning Department   |   |
|     |      |  | •  |   |
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|     |      |  |  |   |
|     |      | <del></del>  |  | **************************************  |
|     |      |  |  |   |
| t.  | EN   | VIRONMENTAL  | IMPACTS. (Explain all "yes" and "maybe" answers)   |   |
| ••• |      |  | proposal result in:  | Yes Maybe No                            |
|     | , ,, |  | h conditions or changes in geologic substructures?   |   |
|     |      |  | displacements, compaction, or overcovering of the soil?  |   |
|     |      |  | ography or ground surface relief features?   |   |
|     |      |  | on, covering, or modification of any unique geologic or physical features?                                     |   |
|     |      |  | in wind or water erosion of soils, either on or off the site?  |   |
| •   |      |  | eposition or erosion of beach sands, or changes in siltation, deposition or erosion which may                  |   |
| 9   |      | modify the ch  | nannel of a river or stream or the bed of the ocean or any bay, inlet, or lake?                                |   |
|     |      | failure, or sim  | all prof, le la property to geologic hazards such as earthquakes, landshipes, mudslides, ground older hazards? | 168 X                                   |

|       | 8  | . Air. Will the proposal result in:  | Yes                 | Mayb               | e Na         |
|-------|----|--|---------------------|--------------------|--------------|
|       |    | 1. Substantial air emmissions or deterioration of ambient air quality?   | П                   | U                  |              |
|       |    | 2. The creation of objectionable odors?  | $\Box$              | $\hat{\mathbf{x}}$ |              |
|       |    | 3. Alteration of air movement, moisture or temperature, or any change in climata, either locally or regionally?.   | $\overline{\Box}$   |                    | X            |
|       | C. | Water, Will the proposal result in:  |                     |                    |              |
|       |    | 1. Changes in the currents, or the course or direction of water movements, in either marine or fresh waters?   | П                   | П                  | $\mathbf{x}$ |
|       |    | 2 Changes in absorption rates, drainage patterns, or the rate and amount of surface water runoff?  | ī                   | $\overline{\Box}$  | X            |
|       |    | 3. Alterations to the course or flow of flood waters?  | $\overline{\sqcap}$ | $\Box$             | X            |
|       |    | 4. Change in the amount of surface water in any water body?  | $\Box$              | $\overline{\Box}$  | X            |
|       |    | 5. Discharge into surface waters, or in any alteration of surface water quality, including but not limited to temperature, dissolved c xygen or turbidity?               |                     |                    |              |
|       |    | 6. Alteration of the direct on or rate of flow of ground waters?   | $\overline{\Box}$   |                    | X            |
|       |    | 7. Change in the quantity of ground waters, either through direct additions or withdrawals, or through interception of an aquifer by cuts or excavations?                |                     | רו                 |              |
|       |    | 8. Substantial reduction in the amount of water otherwise available for public water supplies?   | $\Box$              | $\exists$          | X            |
|       |    | 9. Exposure of people or property to water-related hazards such as flooding or tidal waves?  | $\exists$           | $\exists$          | X            |
|       |    | 10. Significant changes in the temperature, flow or chemical content of surface thermal springs?   |                     |                    | X            |
|       | D, | Plant Life. Will the proposal result in:   | لسسا                | <b>ئ</b> ــــــ    |              |
|       |    | 1. Change in the diversity of species, or number of any species of plants (including trees, shrubs, grass, crops, and aquatic plants)?                                   |                     |                    | X            |
|       |    | 2. Reduction of the numbers of any unique, rare or endangered species of plants?   | $\Box$              |                    | X            |
| della |    | 3. Introduction of new species of plants into an area, or in a barrier to the normal replenishment of existing species?  |                     |                    |              |
|       | }  | 4. Reduction in acreage of any agricultural crop?  |                     |                    |              |
|       | E. |  | لسيا                | اــا               | لک           |
| •     |    | 1. Change in the diversity of species, or numbers of any species of animals (birds, land animals including reptiles, fish and shellfish, benthic organisms, or insects)? | П                   | <b>_</b>           | সে           |
|       |    | 2. Reduction of the numbers of any unique, rare or endangered-species of animals?  | $\Box$              | $\Box$             |              |
|       |    | 3. Introduction of new species of animals into an area, or result in a barrier to the migration or movement of animals?  |                     |                    |              |
|       |    | 4. Deterioration to existing fish or wildlife habitat?   | $\Box$              |                    |              |
|       | F. | Noise. Will the proposal result in:  | ا ليسا              |                    | ت            |
|       |    | 1. Increase in existing noise levels?  | $\sqcap$ 1          | X                  | $\Box$       |
|       |    | 2. Exposure of people to severe noise levels?  |                     |                    |              |
|       | G. | Light and Glare. Will the proposal result in:  | ا ليا               |                    |              |
|       |    | 1. The production of new light or glare?   |                     | <u> </u>           | _            |
|       | н. | Land Use. Will the proposal result in:   | ا لــا              | ا لث               |              |
|       |    | 1. A substantial alteration of the present or planned land use of an area?   | ו ריי               |                    | Xη           |
|       | ), | Natural Resources. Will the proposal result in:  | ا لــا              | ا لــا             | <u>:</u>     |
|       |    | 1. Increase in the rate of use of any natural resources?   |                     | ا ر                | XJ           |
|       | ;  | 2. Substantial depletion of any nonrenewable resources?  |                     |                    | X)           |
|       |    |  | 10                  | <u></u>            | _            |
|       |    | -5- CALENDAR PAGE  | 16                  |                    | -            |
|       |    | MINUTE PAGE  | <u> 103</u>         | <u> </u>           | [            |

|              |             | -6- MINUTE PAGE  | 10:            | 34         |             |
|--------------|-------------|--|----------------|------------|-------------|
|              |             | 1. An impact upon the quality or quantity of existing recreational opportunities?  | 計              | 8          | 图           |
|              |             | Recreation. Will the proposal result in:   |                | -tergypyf  | 3           |
| <i>4</i> 10. |             | 1. The obstruction of any scenic vista or view open to the public, or will the proposal result in the creation of an aesthetically offensive site open to public view? |                |            | X           |
|              |             | Aesthetics. Will the proposal result in:   | <b></b> -J     | ل          | ك           |
| *            |             | 2. Exposure of people to potential health hazards?   | $\Box$         |            | Lá<br>Li    |
|              |             | 1. Creation of any health hazard or potential health hazard (excluding mental health)?   |                |            | الح         |
|              | Q.          | Human Health. Will the proposal result in:   | <b></b> J      |            | ت           |
|              |             | (i. Solid waste and disposal?  |                |            |             |
|              |             | 5. Storm water drainage?   |                |            | N<br>N      |
|              |             | 4. Sewer or septic tanks?  |                |            |             |
|              |             | 3. Water?  |                |            |             |
|              |             | 2. Communication systems?  | 님              |            |             |
|              |             | 1. Power or natural gas?   |                |            | [           |
|              | P.          | Utilities. Will the proposal result in a need for new systems, or substantial alterations to the following utilities:  | Ш              |            | LÄ          |
|              |             | 2. Substantial increase in demand upon existing sources of energy, or require the development of new sources?  |                |            | LXI         |
|              | -•          | 1. Use of substantial amounts of fuel or energy?   | <del>ر ب</del> |            | <u>च्या</u> |
|              | ο.          | Energy. Will the proposal result in:   | Ш              | لـا        | X           |
|              |             | 5. Maintenance of public facilities, including roads?  6. Other governmental services?   | 닏              | $\exists$  | X           |
|              |             | 4. Parks and other recreational facilities?  5. Maintenance of public facilities, including roads?   |                | Ц          | X           |
|              |             | Schools?   |                |            | X           |
|              |             | 2. Police protection?  | 닐              |            | X           |
|              |             | 1. Fire protection?  | Ц              | Ц          | X           |
|              |             | services in any of the following areas:  |                | ر <u>-</u> | ייד         |
|              | N.          | Public Services. Will the proposal have an effect upon, or result in a need for new or altered governmental  | لــا           | سا         | نڪا         |
|              |             | 6. Increase in traffic hazards to motor vehicles, bicyclists, or pedestrians?  | $\vdash$       |            | X<br>X      |
| •            |             | 5. Alterations to waterborne, rail, or air traffic?  |                |            |             |
|              | ,           | 4. Alterations to present patterns of circulation or movement of people and/or goods?  |                |            | 区区          |
|              |             | 3. Substantial impact upon existing transportation systems?  |                |            | X           |
|              |             | 2. Affecting existing parking facilities, or create a demand for new parking?  |                |            | N N         |
|              | IVI.        | 1. Generation of substantial additional vehicular movement?  | $\overline{}$  | _          | مشكة        |
|              | М.          | Affecting existing housing, or create a demand for additional housing?   |                | Ц          | X           |
|              | <b>L</b> ., | •  |                | _          |             |
|              | L           | 1. The alteration, distribution, density, or growth rate of the human population of the area?  | Ц              | Ц          | X           |
|              | ٨.          | Fopulation. Will the proposal result in:   | <b></b>        |            |             |
|              | v           | 2. Possible interference with emergency response plan or an emergency evacuation plan?   |                |            |             |
|              |             | chemicals, or radiation) in the event of an accident or upset conditions?  |                | X          |             |
|              |             | 1. A risk of an explosion or the release of hazardous substances (includition but not limited to, oil inesticides  | Yes            | Mayb       | e Nu        |
|              | J.          | Risk of Upset. Does the proposal result in:  |                |            |             |

|          | T.   | Eultural Resourcès.  | Yes         | Maybe             | No   |   |  |
|----------|--|--|-------------|-------------------|------|---|--|
|          |  | 1. Will the proposal result in the alteration of or the destruction of a prehistoric or historic archeological site.   | ,           |                   | X    |   |  |
|          |  | 2. Will the proposal result in adverse physical or aesthetic effects to a prehistoric or historic buildin structure, or object?  | 9,          |                   | X    | , |  |
|          | )  | 3. Does the proposal have the potential to cause a physical change which would affect unique ethnic cultur values?   | a' _        |                   | X    |   |  |
|          |  | 4. Will the proposal restrict existing religious or sacred uses within the potential impactive rea?  |             |                   | X    | , |  |
|          |  | Mandatory Findings of Significance,  |             |                   |      |   |  |
|          |  | 1. Does the project have the potential to degrade the quality of the invironment, reduce the habitat of a fish of wildlife species, cause a tish or wildlife population to drop below self sustaining levels, threaten to eliminal a plant or animal community, reduce the number or restrict the range of a rare or endangered plant animal or eliminate important examples of the major periods of California history or prehistory? |             |                   | X    |   |  |
|          |  | 2. Does the project have the potential to achieve short term, to the disadvantage of long term, environment goals?   | al          |                   |      | : |  |
|          |  | 3. Does the project have impacts which are individually limited, but cumulatively considerable?  | . 🗆         |                   |      |   |  |
|          |  | 4. Does the project have environmental effects which will cause substantial adverse effects on human being either directly or indirectly?  | *:          |                   |      |   |  |
| 111.     | DIS  | SCUSSION OF ENVIRONMENTAL EVALUATION (See Comments Attached)   |             |                   |      |   |  |
|          |  | •  |             |                   |      |   |  |
|          |  | •  |             |                   |      |   |  |
|          |  | •  |             |                   |      |   |  |
| •        |  | •  |             |                   |      |   |  |
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|          |  |  |             |                   |      |   |  |
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| IV.      | DE   | ETERM!NATION   |             |                   |      | • |  |
| -        | On   | n the basis of this initial evaluation:  |             |                   |      |   |  |
|          |  | I find the proposed project COULD NOT have a significant effect on the environment, and a NEGATIVE be prepared.  |             |                   |      |   |  |
|          |  | I find that aithough the proposed project could have a significant effect on the enviror ment, there will not in this case because the mitigation measures described on an attached sheet have been added to the proposed.   | oject, A    | NEUA              | 1146 |   |  |
|          | I find the proposed project MAY have a significant effect on the environment, and an ENVIRONMENTAL IMPACT REPORT is requied. |  |             |                   |      |   |  |
| <b>.</b> |  | michael Hamilton   |             |                   |      |   |  |
|          | <b>.</b>   | ate: 3 111 182 Michael Manuelton   | )<br>       |                   |      | ) |  |
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|          |  | MINUTE PAGE  | <del></del> |                   |      | j |  |

# Discussion of Environmental Impacts

- II A.2. A drill pad of not more than 5.5 acres will be graded, with some associated soil compaction. This site has been disturbed and graded by previous drilling activities and this renovation is not expected to have additional adverse impact.
- II B.1. Diesel engines used during drilling will emit NOx and CO.

  These emissions will be short term. During flaring, hydrocarbons, oxides of sulfur and other pollutants may be emitted, but the duration will be short term. THC and SOx are not expected to exceed ambient air quality standards.
- II B.2. As above (See #8).
- II F.1. Noise levels will be increased during drilling and certain testing operations. The area is presently zoned for oil production and noise levels will not be in conflict with the nearby residential, commercial or residential use of the land. As a safety measure and to minimize the noise that may be created by trucks transporting equipment to and from the drillsite near a local trailer park about 3,000 feet south of the drillsite. Shell has agreed to enter into the project area from Gonzales Read, to the north, and to limit, where possible, the transportation of all heavy equipment to this and other econdary roads.
- II G.1. Drill rigs are lit at night; the amount of intensity of the lighting will not be in conflict with existing industrial lighting in the area.
- II J.1. The applicant will adhere to all State and local regulations pertaining to oil and gas production, including those of the Division of Oil and Gas and of the State Lands Commission. An Oil Spill Contingency Plan has been developed by the applicant.

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